

Test Monitoring Center

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Sequence VIII Information Letter 21-2 Sequence No. 20 December 6, 2021 Corrected June 21, 2022

TO: Sequence VIII Mailing List

SUBJECT: Reinsertion of Stay in Grade Procedure

During the November 22, 2021, Sequence VIII Surveillance panel conference call, the panel was informed that most recent version of the test method (D6709-21a) did not properly incorporate Information Letter 21-1. Annex A17, Stay in Grade Oil Analysis Procedure, had been inadvertently deleted and rather than Annex A19, Test Fuel Specification. To correct this, the currently shown Annex A19 is being replaced in its entirety with the Stay in Grade procedure (previously listed in Annex A17). A corresponding reference to in Section 3.2.19 has also been corrected to refer to the proper Annex.

These changes are effective with the issuance of this letter.

Pat Zi

Patrick Lang Chairman, Sequence VIII Surveillance Panel

Attachment

Frank m Failes

Frank M. Farber Director ASTM Test Monitoring Center

Distribution: Email c: https://www.astmtmc.org/ftp/docs/gas/sequenceviii/procedure and ils/VIII/il21-2-20 viii.pdf

(Revises Test Method D6709-21a)

3.2.19 *stay-in-grade (stripped viscosity), n*—the viscosity of the test oil after removal of volatile components and solids, according to the procedure shown in Annex A19.

A19. TEST FUEL SPECIFICATION-A14. STAY-IN-GRADE OIL ANALYSIS PROCEDURE

A19.1 The Test Fuel Specification is shown in Table A19.1.

TABLE A19.1 KA24E Test Fuel Specification ASTM D6709 Sequence VIII Test Fuel SpecificationHalterman Products KA24E Test Fuel Product Code: HF008											
							AST		Specifications		
						Test	M Uni		1		
1031	Tes	ts									
	Method		Min	Target	Max						
Distillation – IBP 5%	D86	°C	24		35						
3 %		÷C	49		57						
20 %		<u>-c</u>	10		01						
30 %		÷C									
40 %		°C									
50 %		°C	93		110						
60 %		°C									
70 %		°C									
80 %		°C									
90 %		°C	149		163						
95 %		°C									
Distillation – EP		°C	-196		213						
Recovery		vol %		Report							
Residue		vol %		Report							
Loss	B 4050	vol %		Report							
Gravity	D4052	<u>°API</u>	58.7		61.2						
Density Density	D4052		0.734		0.744						
Reid Vapor Pressure	D323	<u>kPa</u>	60.7		63.4						
Carbon	E191	mass frac-	0.8580		0.8667						
Carbon	D3343	mass frac-		Poport							
Gaibon	00040	tion		Report							
Sulfur	D4294	mass %	0.01		0.04						
Lead	D3237	g/L			0.013						
Phosphorous	D3231				0.0013						
Oxygen	D4815	mass %			0.05						
Composition,	D1319	vol %			35.0						
aromat- ics											
Composition, olefins		vol %	5.0	_	10.0						
Composition, satu- rates	D1319	vol %		Report							
Oxidation Stability	D525	minutes	1440								
Copper Corrosion	D130				4						
Gum content, washed	D381	mg/100 mL			5						
Research Octane Number	D2699		96.0		97.5						
Motor Octane Num-	D2700			Report							
ber R+M/2	D2600/			Poport							
1X*IVI/Z	D2699/ D2700			Report							
Sensitivity	D2699/		7.5								
Consilivity	D2099/ D2700		1.0								
Net Heat of	D240	J/kg		Report							
Combus-		59									

A19.1 Determine the ability of the test oil (multiviscosity oils only) to stay in grade by measuring the shear stability using the following method.

A19.1.1 Weigh 25 g of the test oil sample taken at 10 h into a 50 mL three-necked round-bottom flask equipped with a thermometer, gas inlet tube, and distillation side arm.

A19.1.2 Heat the sample at 120 °C \pm 5 °C in a vacuum of 13.33 kPa with a nitrogen sparge for 1 h. Do not consider warm-up time to meet the specified temperature as part of the 1 h.

A19.1.2.1 Place the gas inlet tube beneath the surface of the oil sample in the flask so that the nitrogen sparge stirs the sample during the heating operation.

A19.1.2.2 Begin the time clock for 1 h when the oil sample reaches 115 °C.

A19.1.3 Filter the stripped sample through a 0.5 µm filter pad.

A19.1.4 Determine the kinematic viscosity at 100 °C of the filtered sample using Test Method D445.