A Program of ASTM International

Test Monitoring Center

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http://astmtmc.cmu.edu
412-365-1000

Memorandum: 08-051

Date: October 29, 2008

To: David Glaenzer, Chairman, Sequence III Surveillance Panel

From: Richard E. Grundza

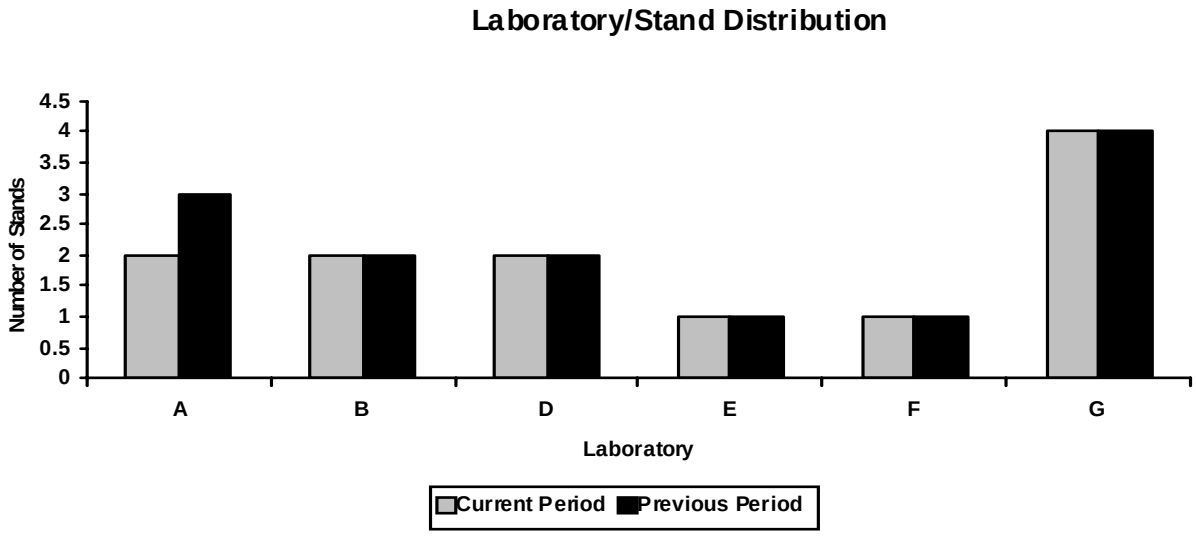
Subject: Sequence IIIG/IIIGA Semiannual Report: April 1, 2008 through September 30, 2008

The following is a summary of Sequence IIIG reference tests that were reported to the Test Monitoring Center during the period April 1, 2008 through September 30, 2008

Lab/Stand Distribution

	Reporting Data	Calibrated as of September 30, 2008
Number of Laboratories:	6	6
Number of Test Stands:	12	16

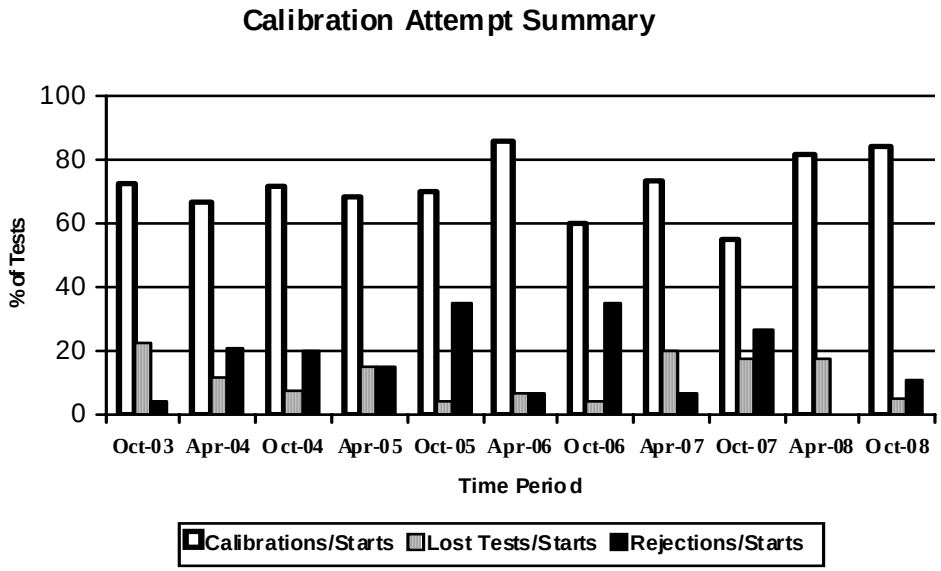
The following chart shows the laboratory/stand distribution:



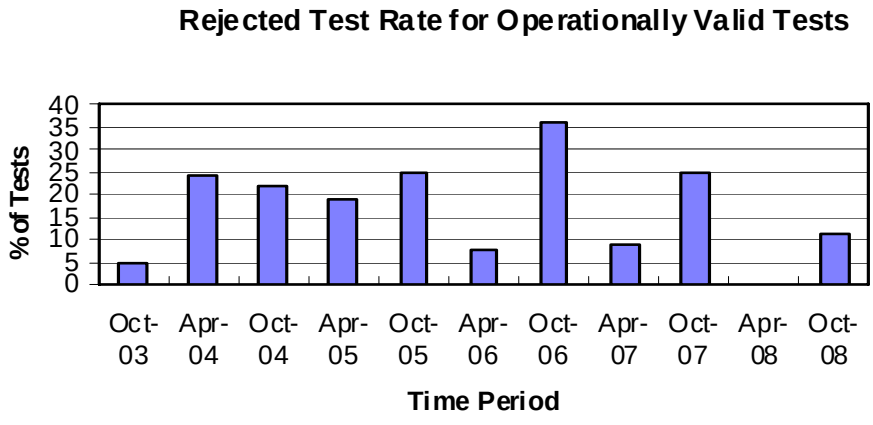
The following summarizes the status of the reference oil tests reported to the TMC:

Calibration Start Outcomes	TMC Validity Codes	No. of Tests
Operationally and Statistically Acceptable	AC	16
Failed Acceptance Criteria	OC	2
Operationally Invalid (Laboratory Judgment)	LC	1
Total		19

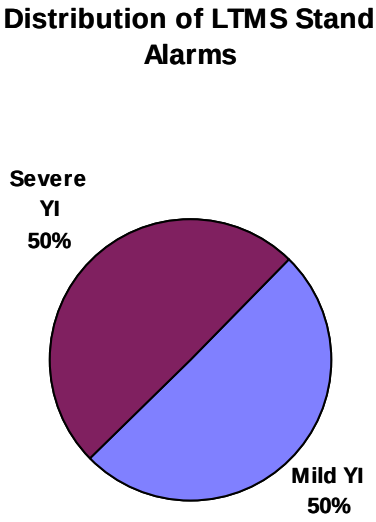
Calibrations per start, lost tests per start and rejection rates are summarized below:

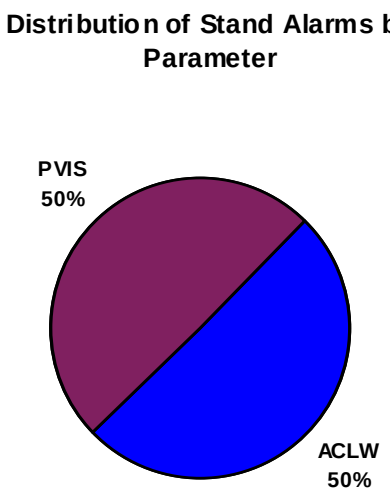


The calibration per start rate has increased with respect to last period. The lost test per start rate has decreased and the rejected test per start rate has increased with respect to the previous period.



Two tests failed the acceptance criteria during the period. The following charts summarize the reasons and breakdown by parameter for the failed test:

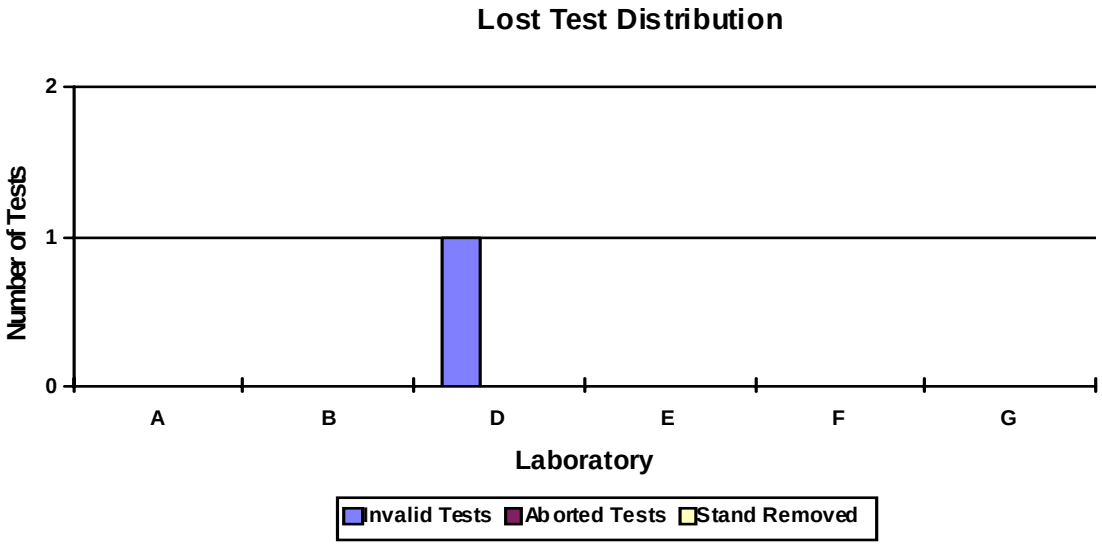




There were no LTMS Deviations written this period. There has been one deviation from the LTMS since its introduction in August of 2003.

One test was lost this period. The reasons for the lost tests are shown in the following table:

Lab	Reason for Lost Test	Number of Tests	Breakdown of Tests (LC/RC/XC/MC)
D	High oil consumption	1	1/0/0/0



Information Letters

There was one information letter issued this report period. Information Letter 08-01, Sequence Number 17 was issued on May 20, 2008. Items changed with this information letter are documented in the IIIG/A timeline (Figure 13).

Severity and Precision Analysis

Below is a summary of the average Δ/s, pooled standard deviation, and average Δ in reported units for the tests reported during this period. Also below is a summary of the average Δ/s value, by parameter, for all laboratories reporting data during this period.

Industry Severity Summary			
Parameter	Average Δ/s	Pooled standard deviation (degrees of freedom)	Average Δ, in reported units
PVIS	-0.014	0.261 (df=13)	-2.6 % Viscosity Increase[1]
WPD	-0.533	0.419 (df=13)	-0.24 Merits
ACLW	-0.462	0.240 (df=13)	-2.3 μm[2]
MRV[3]	0.700	0.514 (df=7)	N/A (no appropriate baseline)[4]

[1] At the GF-4 Pass Limit of 150% Viscosity Increase
[2] At the GF-4 Pass Limit of 60μm
[3] Sequence IIIGA Test Parameter only; Reference Oil 435 data excluded from calculations
[4] MRV does not have a specific GF-4 Pass Limit; Pass Limit is lack of Yield Stress.

Average Δ/s Results, by Laboratory				
Laboratory	PVIS	WPD	ACLW	MRV[1]
A	0.46	-1.14	0.34	1.28
B	0.32	-0.62	0.09	1.65
D	-0.39	0.07	-1.11	---
E	0.60	-0.36	1.05	0.68
F	-0.25	0.49	-1.13	0.18
G	-0.48	-0.86	-1.23	-0.02

[1] Reference oil 435 data excluded from calculations

Percent Viscosity Increase (PVIS)

Industry severity charts were in control for the period (see Figure 1). Industry precision charts started the period in precision warning alarm, but were in control for the remainder of the period. The average Δ/s value for the period, -0.014 is on or near target (see Figure 4). The pooled standard deviation for the period, 0.261, has improved with respect to the previous period (see Figure 7).

Weighted Piston Deposits (WPD)

Severity charts began the period in control, but two warning alarms occurred during the period and the severity charts ended the period with a third warning alarm. Precision charts were in control for the period (see Figure 2). The average Δ/s value for the period, -0.533 severe, is slightly more severe than the previous period (see Figure 5). The pooled standard deviation for the period, 0.419 has improved slightly compared to last period, and compares well with historical estimates (see Figure 8).

Average Camshaft-plus-Lifter Wear (ACLW)

ACLW severity has been in control for most of the period, sounding four action alarms at the end of the period.(see Figure 3). Average Δ/s value for the period, -0.462, is milder than the previous period and is shown in Figure 6. The precision charts were in control for most of the period, sounding a warning alarm at the end of the period. Severity alarms appear to be the result of a test on reference oil 434-1, which was -4.48 Δ/s from target. This was the first test on the reblend. The next test, from a different lab, provided a -2.78 Δ/s result on ACLW with reference oil 438, continuing the alarm. The pooled standard deviation for the period, 0.240 has changed little when compared to the last period and is shown in Figure 9.

Mini Rotary Viscometer (MRV)

The MRV control charts are shown for informational purposes in Figure 10. With the exception of three warning alarms each, the severity and precision control charts have been in control for the period. The average Δ/s value for the period, 0.700, trended severe for the period and is shown in Figure 11. The pooled standard deviation for the period, 0.514, has degraded, when compared to the last period and is shown in Figure 12.

QI Deviations

One QI Deviation was written this period. The QI deviation was written for Condenser Coolant Outlet temperature and was ultimately traced to control valve problems. There have been a total of five QI Deviations written since the test was introduced in August of 2003.

Hardware

The first occurrence of Batch Code 7 rings were noted this report period.

Reference Oils

Oil	TMC Inventory, in gallons	TMC Inventory, in tests (4 gal/test)	Laboratory Inventory, in tests	Estimated life
434	17	4	7	<1 year
434-1	572	143	3	~10 years
435	91	22	9	~ 3 years
435-1	660	165	0	~10 years
438	537	134	3	~10 years

Four lab visits were conducted during this report period

REG/reg

Attachments

c: F. M. Farber, TMC
Sequence III Surveillance Panel
ftp://ftp.astmtmc.cmu.edu/docs/gas/sequenceiii/semiannualreports/IIIG-10-2008.pdf

Distribution: Electronic Mail

List of Figures

- Figures 1, 2, and 3 are EWMA severity and precision control charts and also the CUSUM Δ/s plots of PVIS, WPD, and ACLW, annotated with date lines, using the same data set as the EWMA severity and precision control charts. Transformed units are used, when appropriate.

- Figures 4, 5, and 6 are bar charts of average Δ/s, by report period, for PVIS, WPD, and ACLW.

- Figures 7, 8, and 9 are bar charts of pooled standard deviation, by report period, for PVIS, WPD, and ACLW.

- Figure 10 is EWMA severity and precision control charts and also the CUSUM Δ/s plots of MRV, annotated with date lines, using the same data set as the EWMA severity and precision control charts. Transformed units are used.

- Figure 11 is a bar chart of average Δ/s, by report period, for MRV.

- Figure 12 is a bar chart of pooled standard deviation, by report period, for MRV.

- Figure 13 is the Sequence IIIG/IIIGA Timeline.

Figure 1

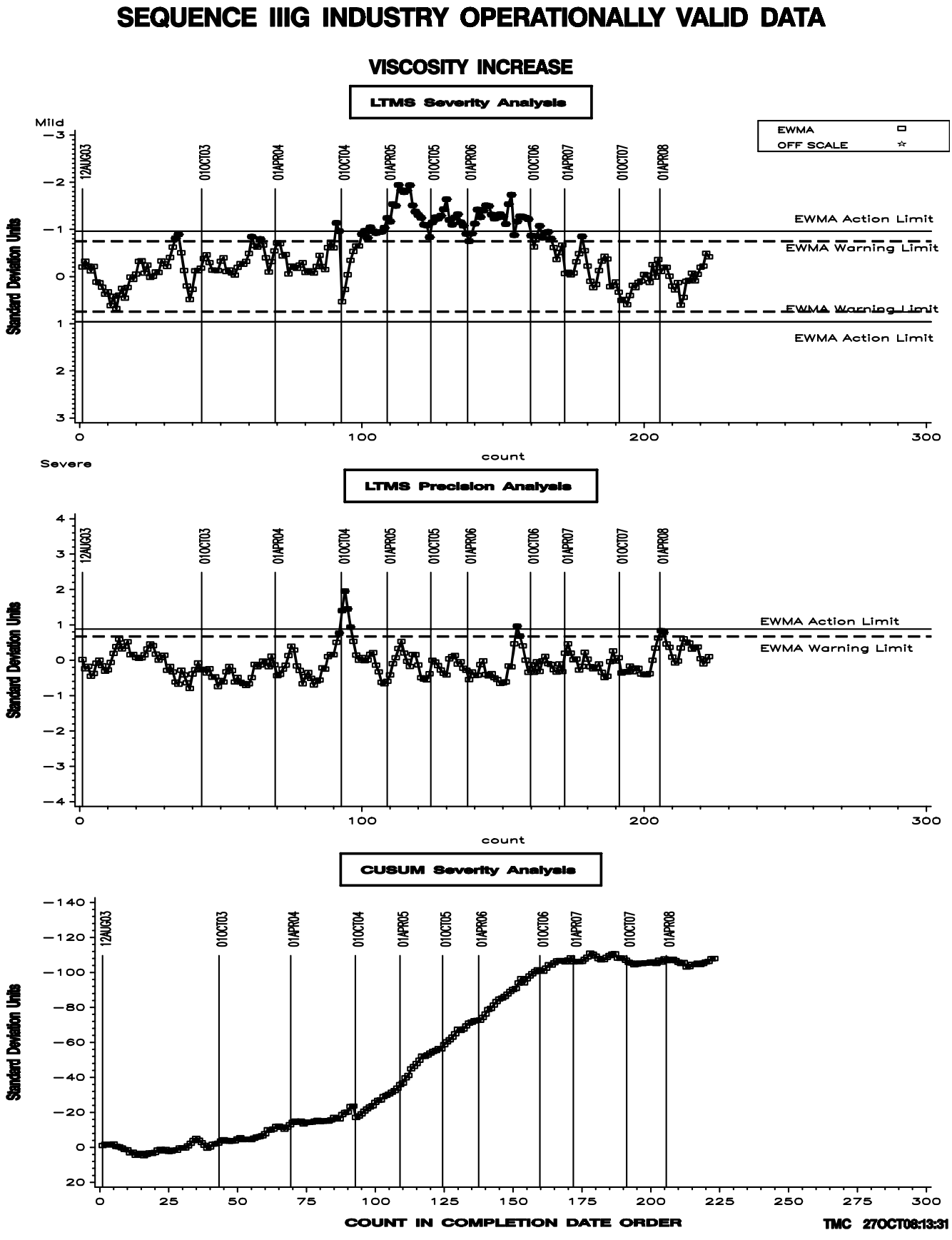

SEQUENCE IIIG INDUSTRY OPERATIONALLY VALID DATA
VISCOSITY INCREASE
LTMS Severity Analysis
Mild
Severe
Standard Deviation Units
EWMA
OFF SCALE
12AUG03
01OCT03
01APR04
01OCT04
01APR05
01OCT05
01APR06
01OCT06
01APR07
01OCT07
01APR08
EWMA Action Limit
EWMA Warning Limit
EWMA Warning Limit
EWMA Action Limit
count
LTMS Precision Analysis
CUSUM Severity Analysis
COUNT IN COMPLETION DATE ORDER
TMC 27OCT08:13:31

Figure 2

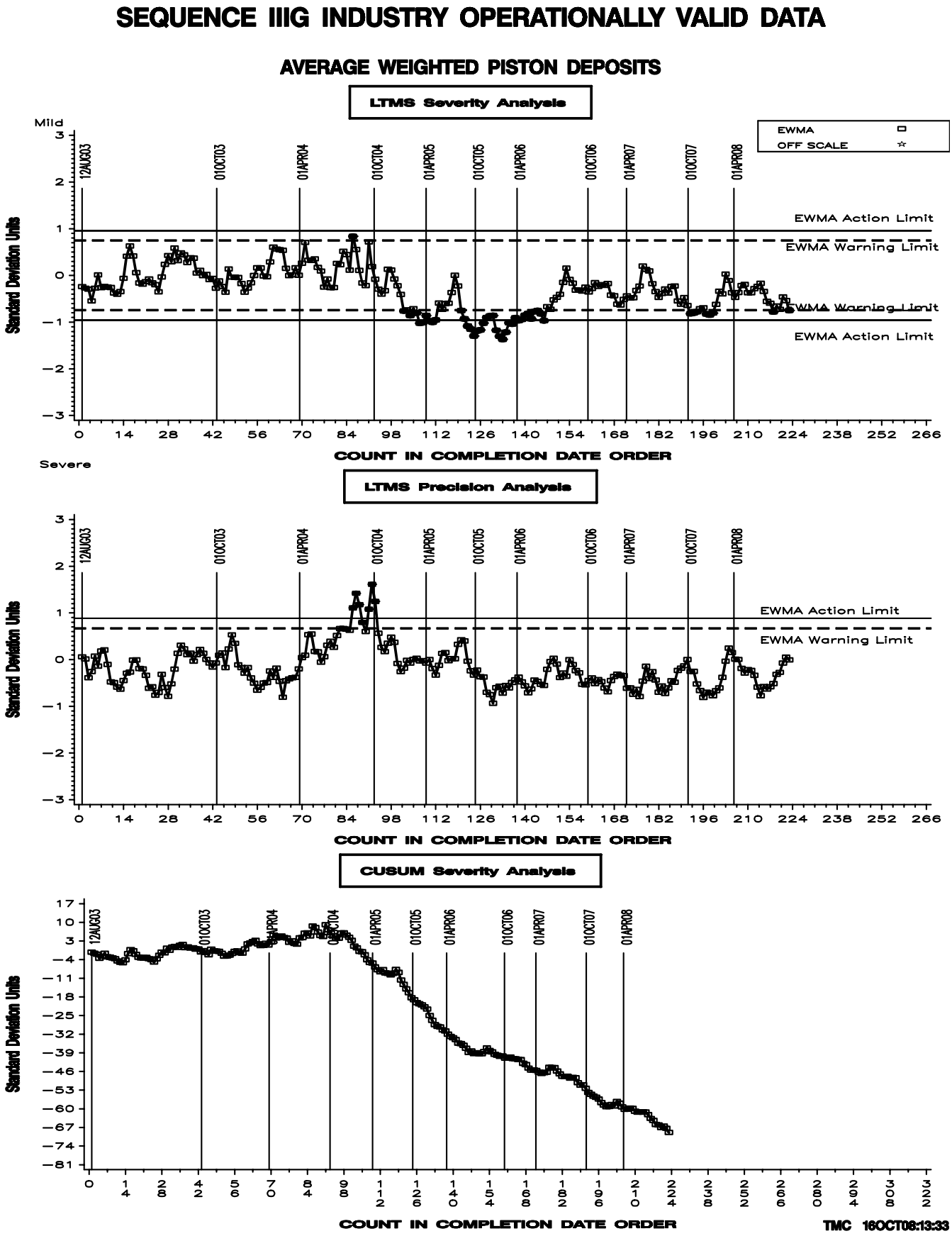

SEQUENCE IIIG INDUSTRY OPERATIONALLY VALID DATA
AVERAGE WEIGHTED PISTON DEPOSITS
LTMS Severity Analysis
Mild
Severe
EWMA
OFF SCALE
12AUG03
01OCT03
01APR04
01OCT04
01APR05
01OCT05
01APR06
01OCT06
01APR07
01OCT07
01APR08
EWMA Action Limit
EWMA Warning Limit
Standard Deviation Units
COUNT IN COMPLETION DATE ORDER
LTMS Precision Analysis
CUSUM Severity Analysis
TMC 16OCT08:13:33

Figure 3

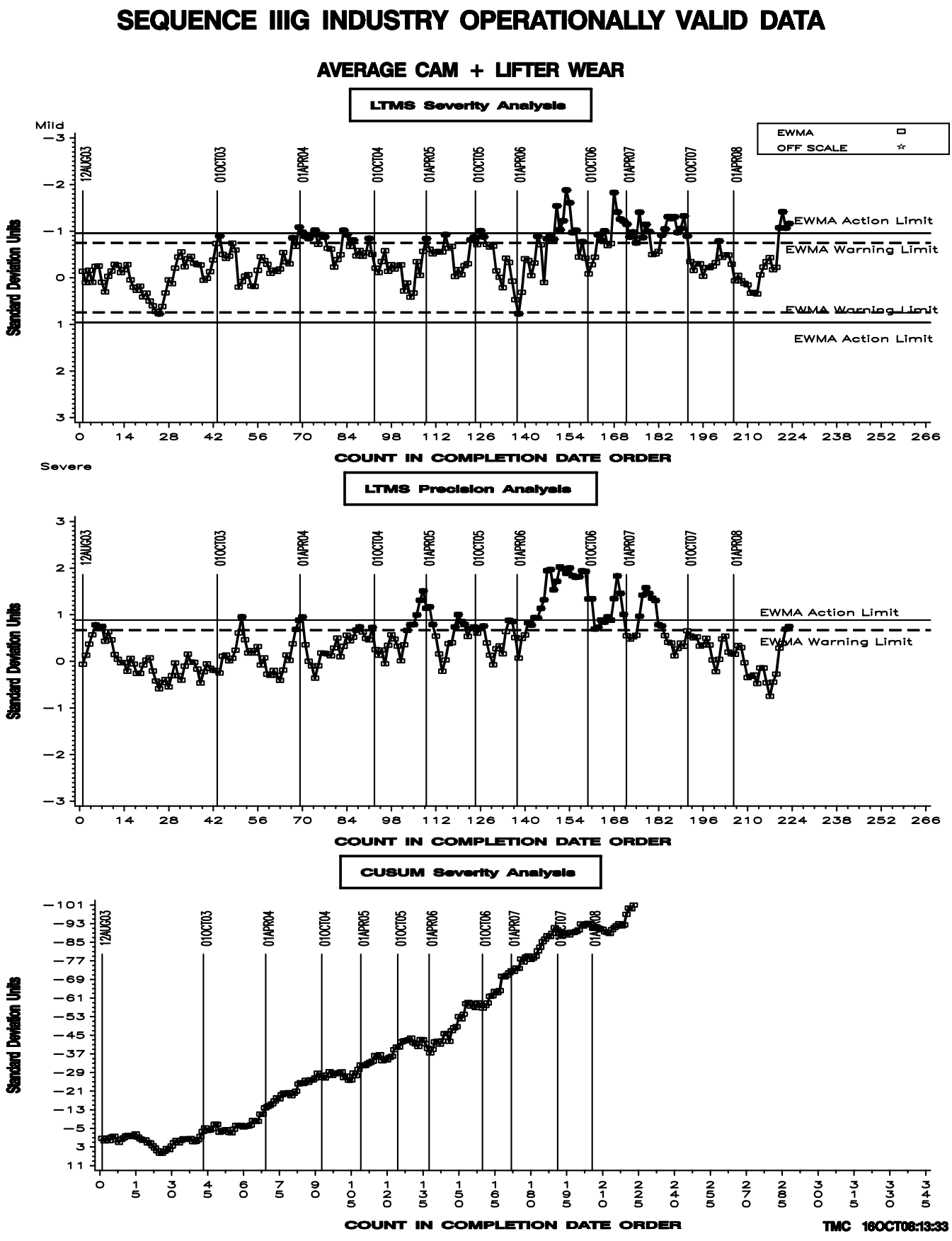

SEQUENCE IIIG INDUSTRY OPERATIONALLY VALID DATA
AVERAGE CAM + LIFTER WEAR
LTMS Severity Analysis
Mild
EWMA
OFF SCALE
12AUG03
01OCT03
01APR04
01OCT04
01APR05
01OCT05
01APR06
01OCT06
01APR07
01OCT07
01APR08
EWMA Action Limit
EWMA Warning Limit
EWMA Warning Limit
EWMA Action Limit
Standard Deviation Units
COUNT IN COMPLETION DATE ORDER
Severe
LTMS Precision Analysis
EWMA Action Limit
EWMA Warning Limit
Standard Deviation Units
COUNT IN COMPLETION DATE ORDER
CUSUM Severity Analysis
Standard Deviation Units
COUNT IN COMPLETION DATE ORDER
TMC 16OCT06:13:33

Figure 4 - Percent Viscosity Increase, Average Delta/s

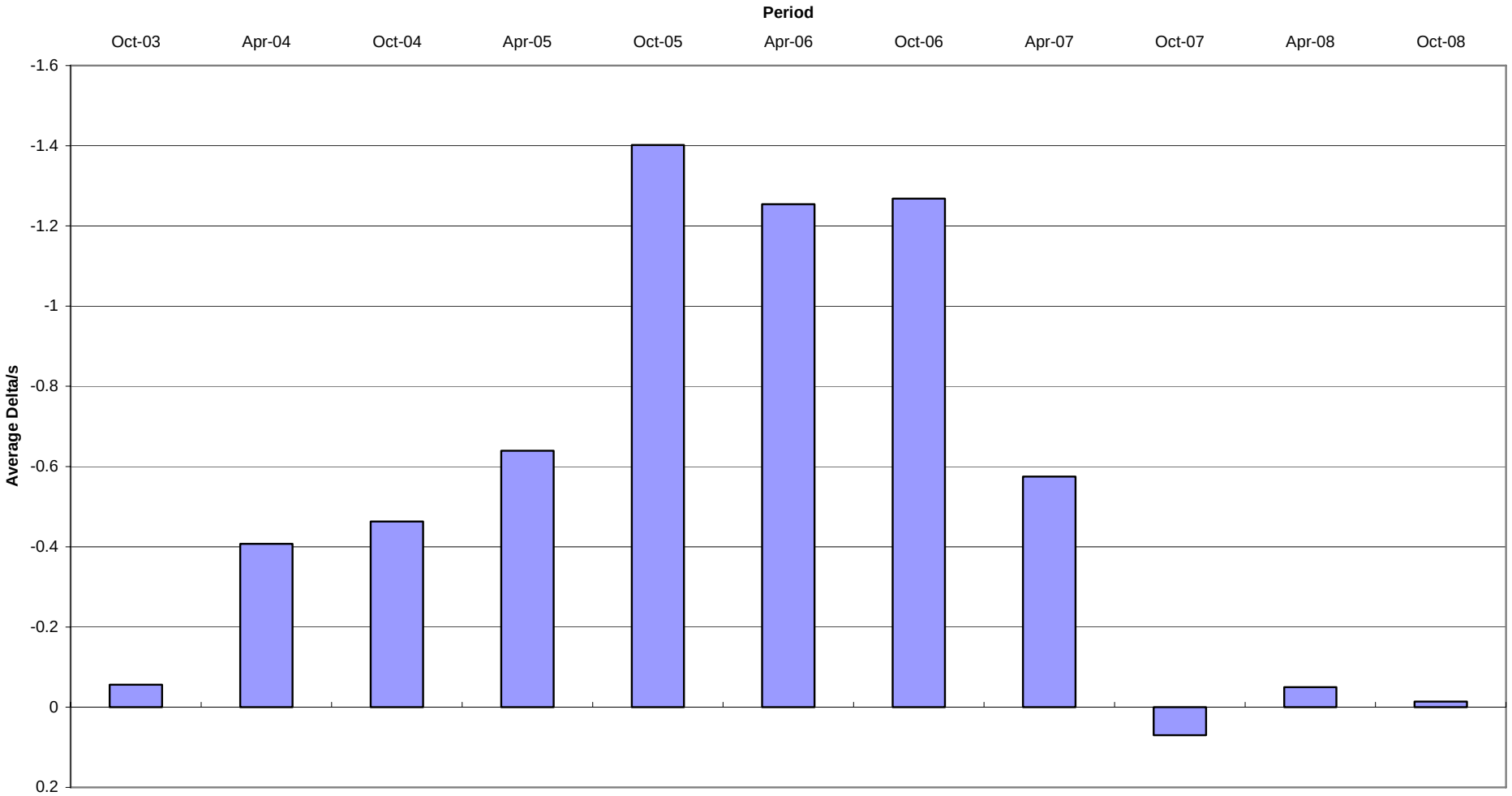


Figure 5 - Weighted Piston Deposits, Average Delta/s

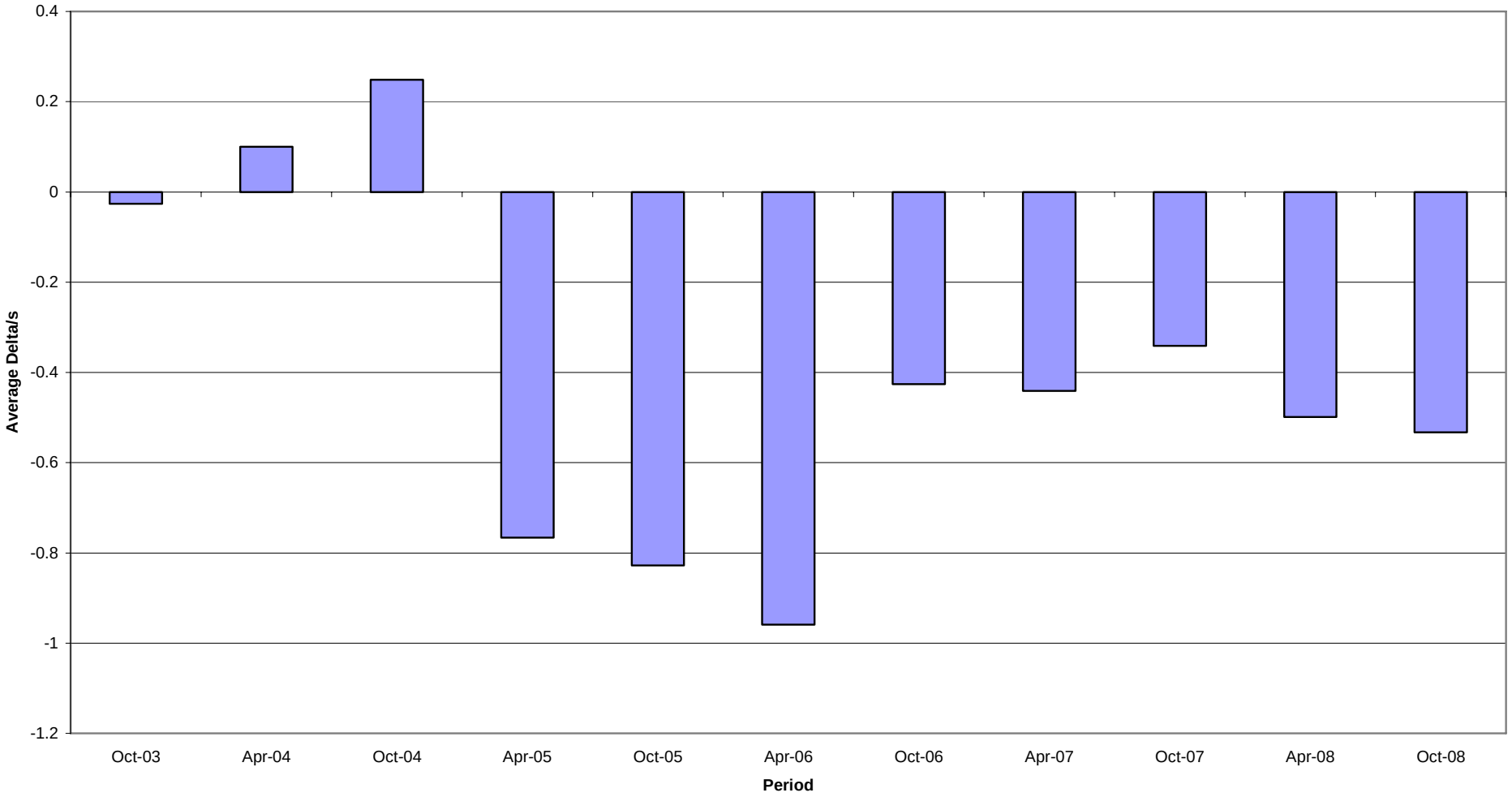


Figure 6 - Average Camshaft plus Lifter Wear, Average Delta/s

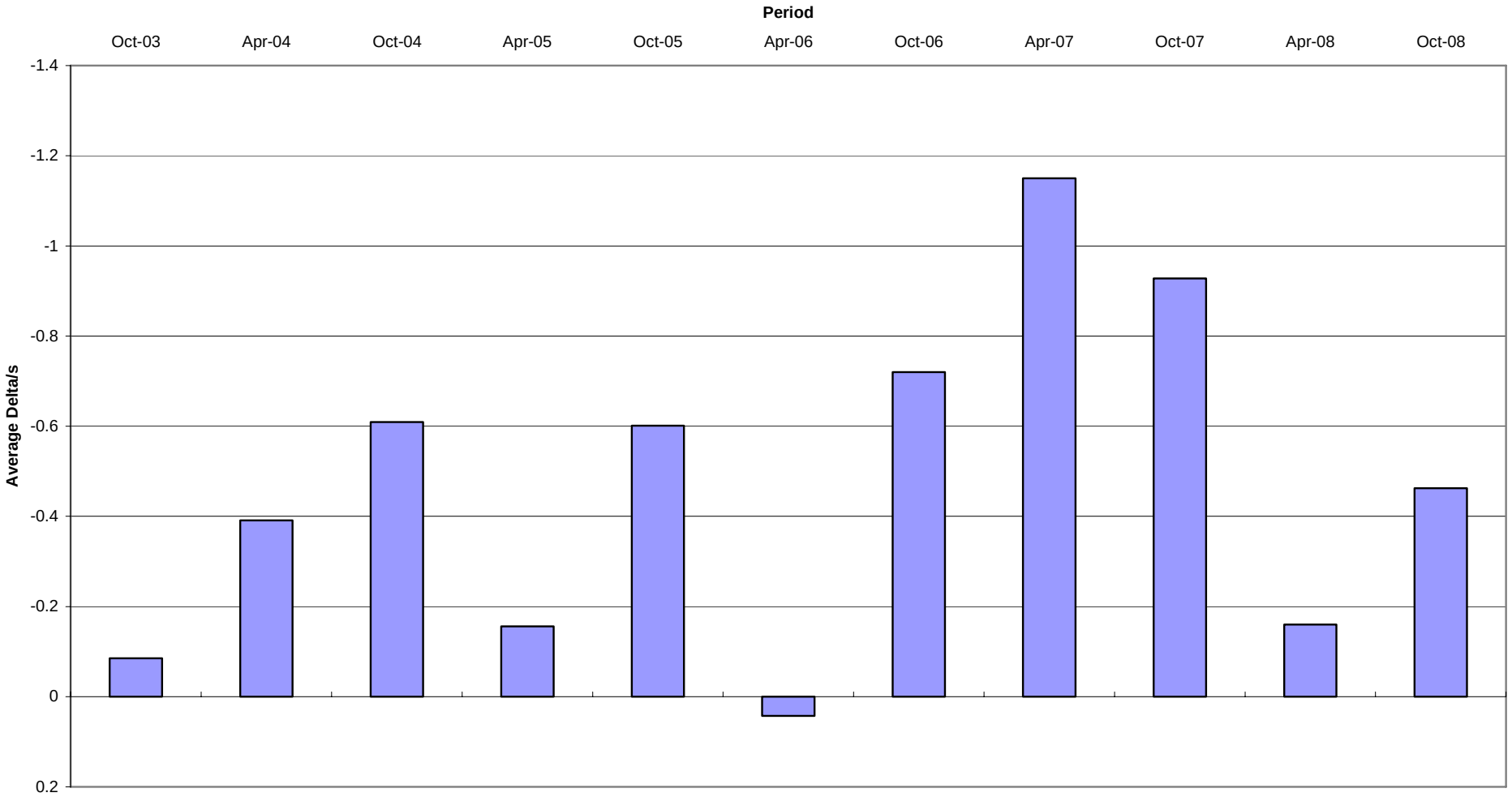


Figure 7 - Percent Viscosity Increase, Pooled Standard Deviation

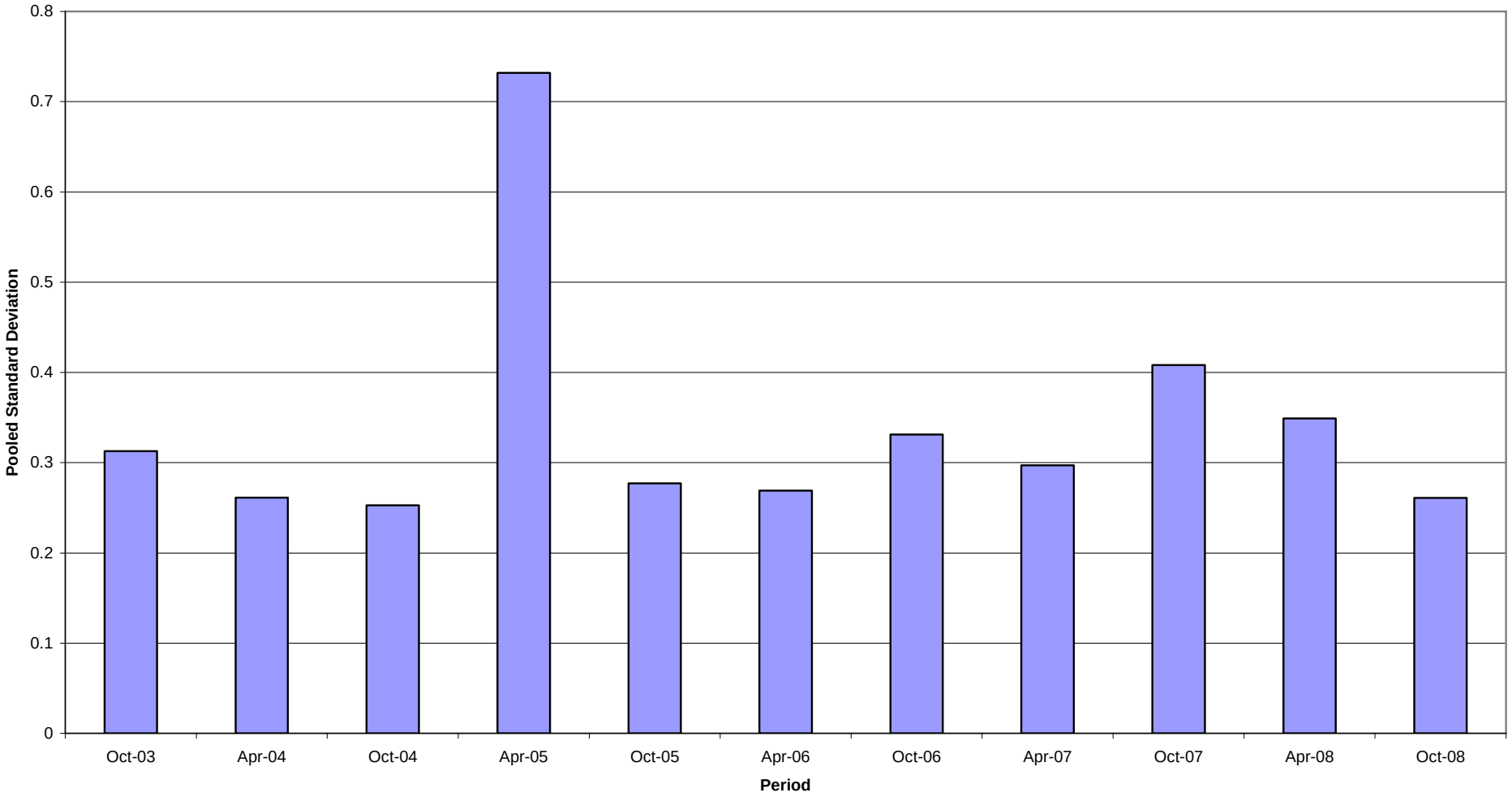


Figure 8 - Weighted Piston Deposits, Pooled Standard Deviation

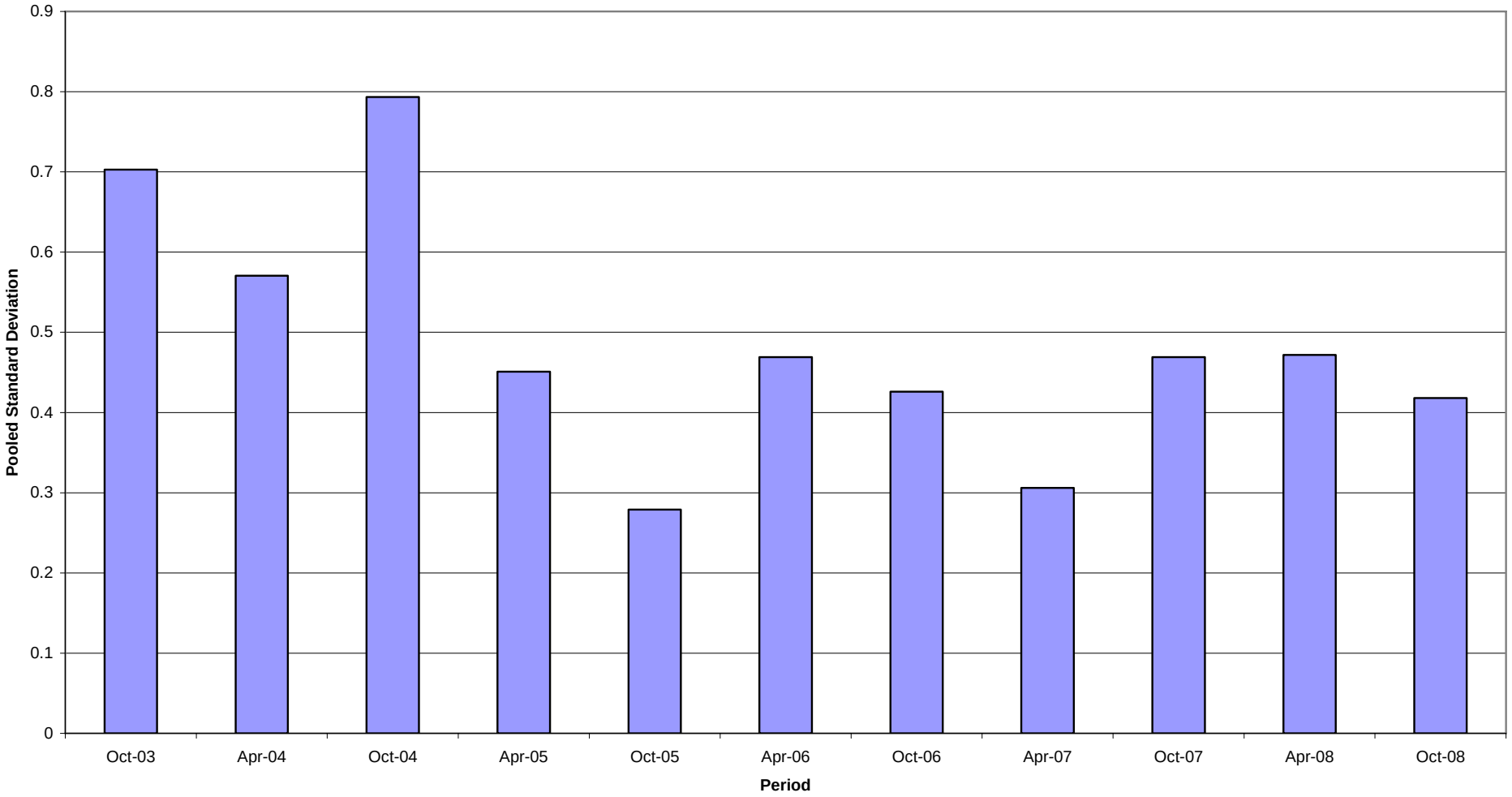


Figure 9 - Average Camshaft plus Lifter Wear, Pooled Standard Deviation

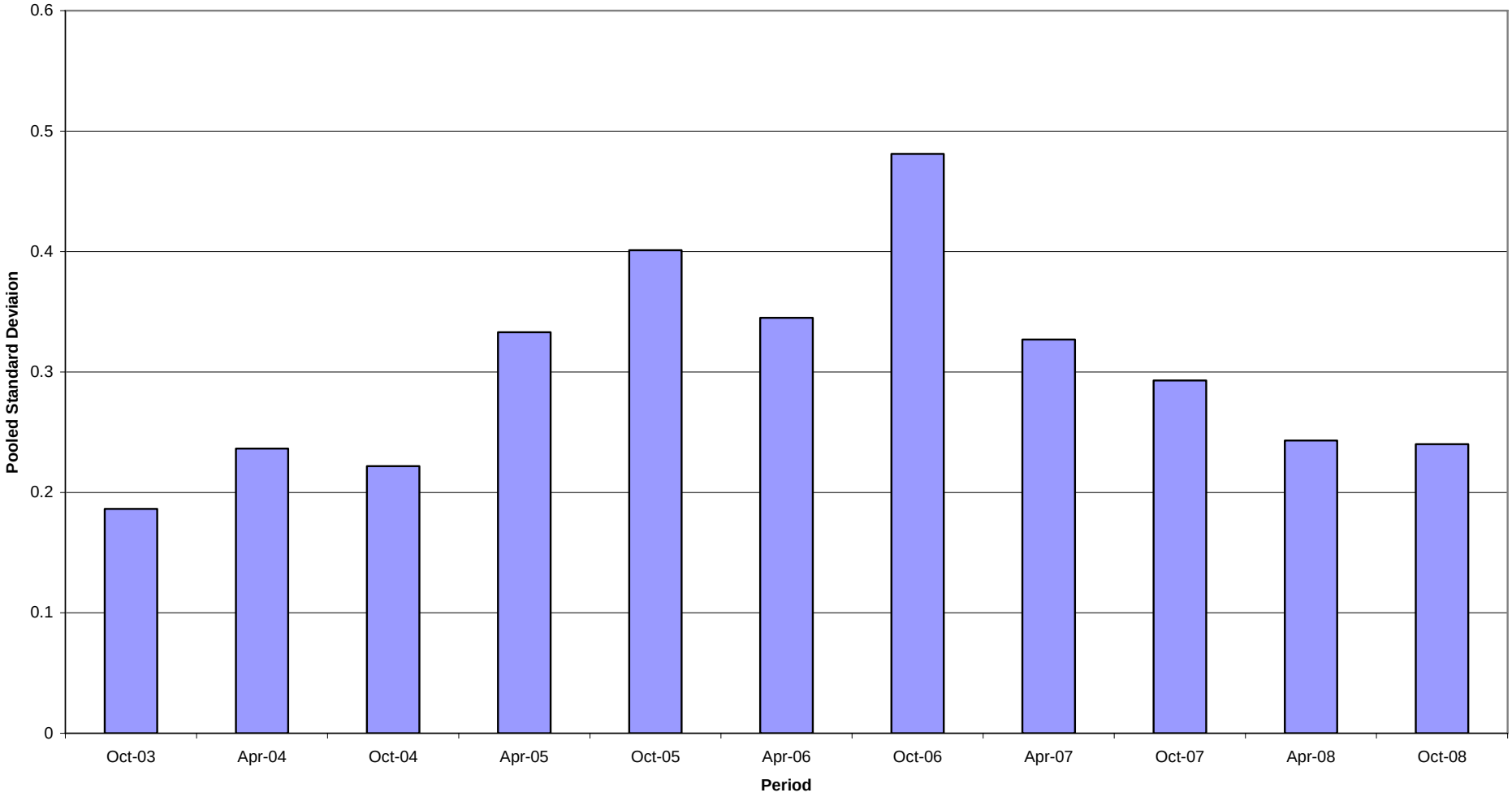


Figure 10

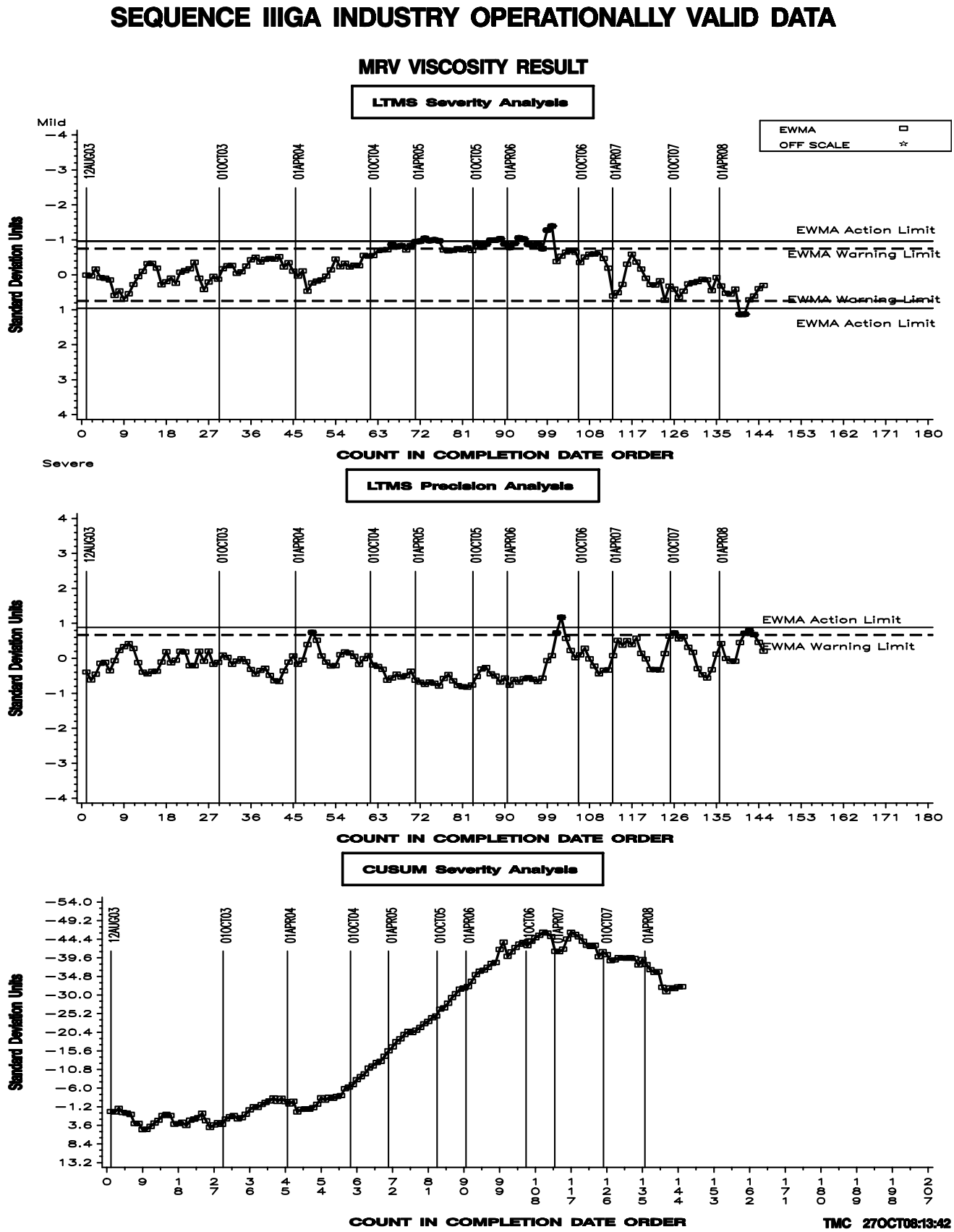

SEQUENCE IIIGA INDUSTRY OPERATIONALLY VALID DATA
MRV VISCOSITY RESULT
LTMS Severity Analysis
Mild
EWMA
OFF SCALE
12AUG03
01OCT03
01APR04
01OCT04
01APR05
01OCT05
01APR06
01OCT06
01APR07
01OCT07
01APR08
EWMA Action Limit
EWMA Warning Limit
EWMA Warning Limit
EWMA Action Limit
Standard Deviation Units
COUNT IN COMPLETION DATE ORDER
Severe
LTMS Precision Analysis
EWMA Action Limit
EWMA Warning Limit
Standard Deviation Units
COUNT IN COMPLETION DATE ORDER
CUSUM Severity Analysis
Standard Deviation Units
COUNT IN COMPLETION DATE ORDER
TMC 27OCT08:13:42

Figure 11 - Mini Rotary Viscometer result, Average Delta/s

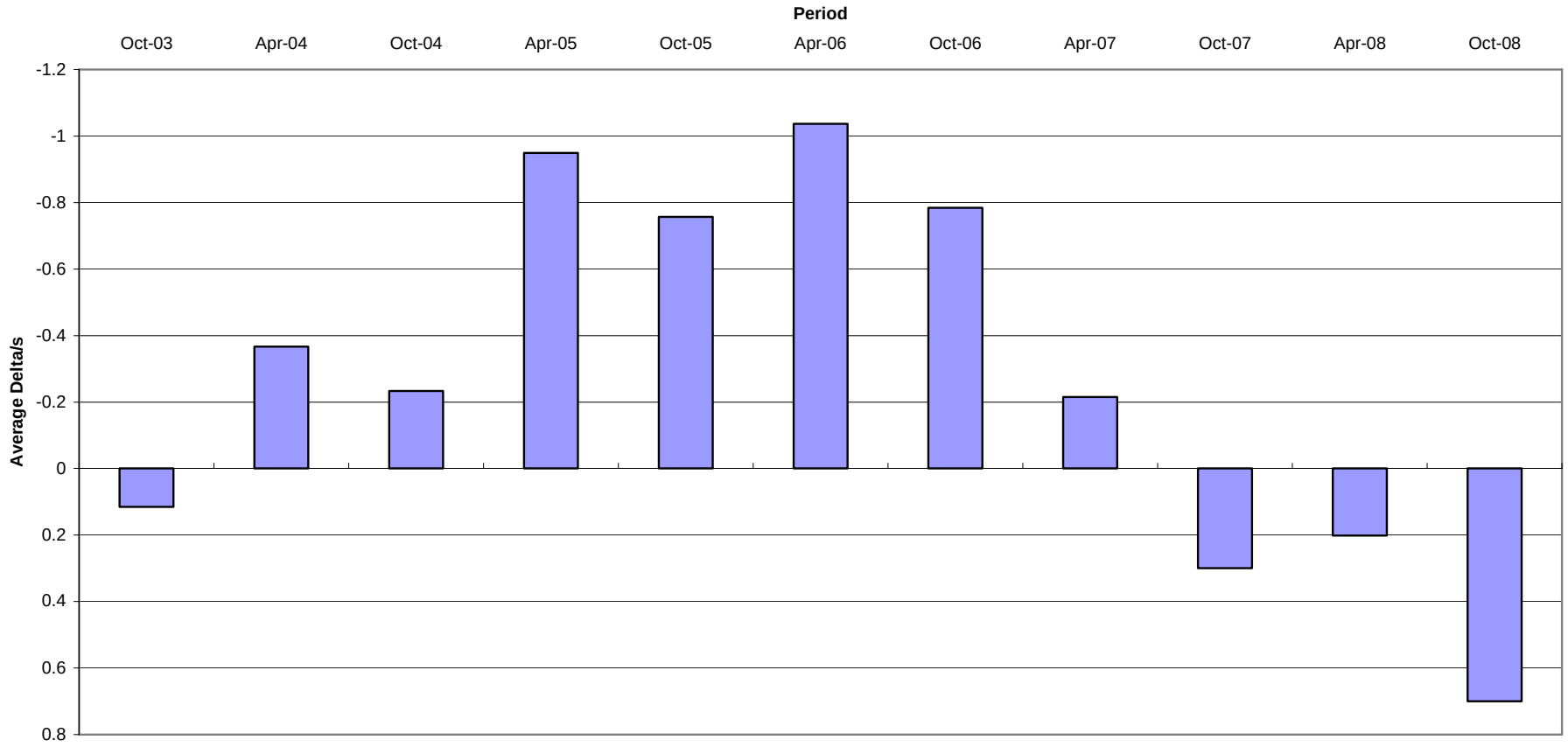


Figure 12 -Mini Rotary Viscometer result, Pooled Standard Deviation

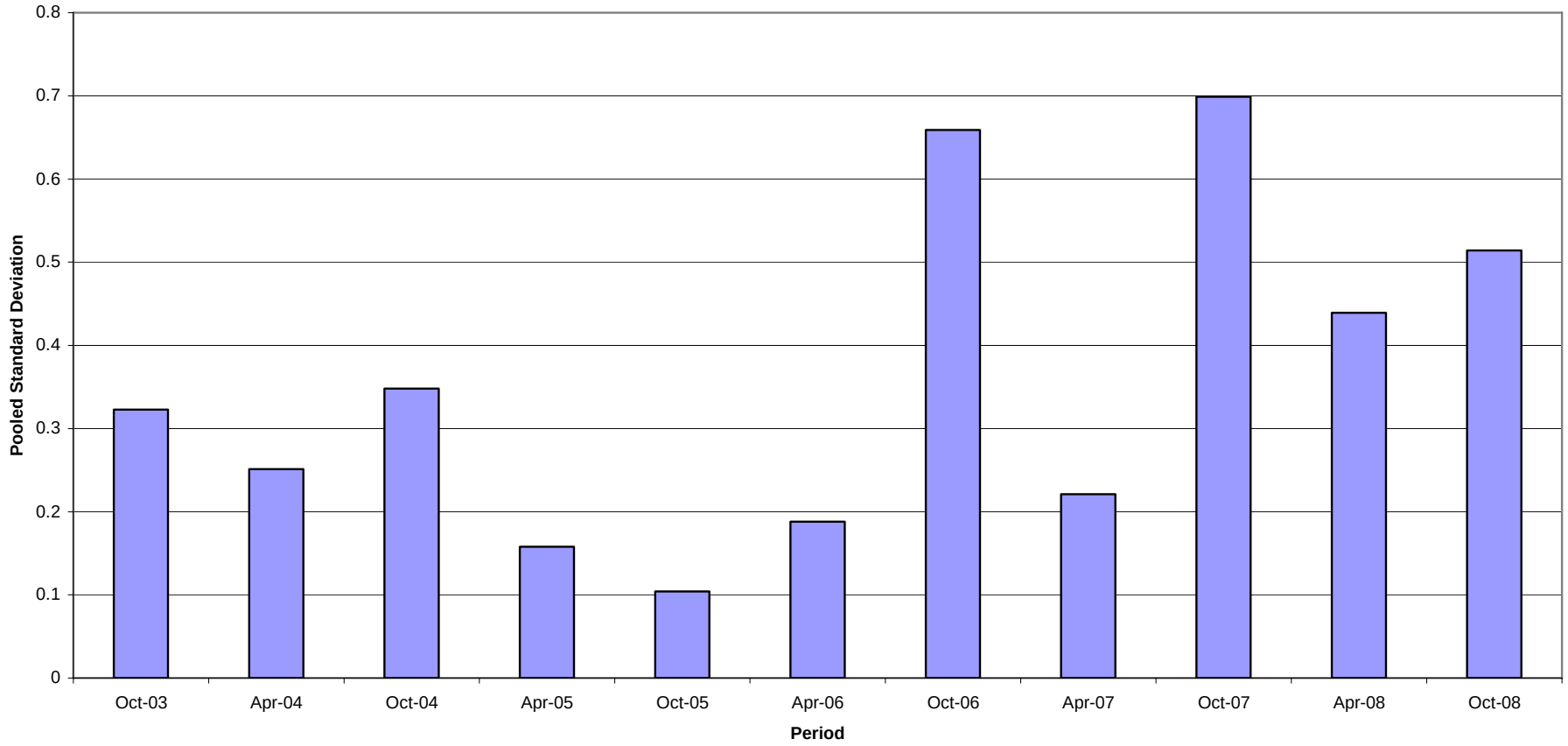


Figure 13 – Sequence IIIG/IIIGA Timeline

Effective Date	Topic	Info Letter
8/19/2003	Draft Sequence IIIG Test Procedure Issued	03-1
9/9/2003	Revised Valve Spring Load Specifications	03-2
9/23/2003	Revised Test Numbering Methodology	03-3
10/29/2003	Revised Fuel Pressure Specification	03-4
10/29/2003	Automatic Parts Cleaning Machine Maintenance Requirements Added	03-4
10/29/2003	Main Bearing Bore Mandrel Made Optional	03-4
10/29/2003	Piston Ring Cleaning Requirements	03-4
10/29/2003	Additional Allowable RTV Sealing Compound Allowed	03-4
10/29/2003	Main Bearing Cap Bolt Replacement Specifications	03-4
10/29/2003	Revised Camshaft Measurement Procedure	03-4
10/29/2003	Revised Camshaft Lubrication & Installation Procedure	03-4
10/29/2003	Revised Oil Consumption Reporting Procedure	03-4
10/29/2003	Fluid Conditioning Module Equipment Specifications	03-4
10/29/2003	Revised Camshaft Measurement Equipment Specifications	03-4
10/29/2003	Rating Workshop Attendance Requirement	03-4
11/4/2003	Elimination of CCS & MRV from IIIG test (creation of IIIGA test)	03-4
12/15/2003	New Honing Technique approved and added to Assembly Manual	
1/20/2004	Elimination of transform from ACLW results on oil 438 in LTMS; other oils still transformed	
1/20/2004	New Pooled s for ACLW SA calculation, based upon 434 and 435 only	
3/23/2004	Transform put back on 438 ACLW results, for all data. Control charts recalculated and effective today	
4/2/2004	Revised Intake Manifold Gasket	04-1
4/2/2004	Additional Allowable Sealing Materials	04-1
5/12/2004	Undercrown Rating Area Definition Clarification	04-2
5/12/2004	Flow Meter Specifications	04-2
5/12/2004	Editorial Corrections to Draft 2D	04-2
5/12/2004	MRV Reporting	04-2
5/12/2004	Amount of Oil Used for Camshaft & Lifter Lubrication	04-2
8/4/2004	First Occurrence of Powdered Metal Rods	
8/22/2004	First Occurrence of BC-4 rings	
11/4/2004	Powdered Metal Connecting Rod Torque Specifications	04-3
11/4/2004	New Front and Rear Main Seals	04-3
11/4/2004	New Oil Pan Gaskets	04-3
11/4/2004	New Exhaust Valves	04-3
11/4/2004	Editorial Change to Precision Statements	04-3
1/7/2005	Updated Precision Statements	05-1
1/7/2005	Engine Build Worksheets	05-1
1/7/2005	Clarification of Solvent Specifications	05-1
1/7/2005	Provisions for Adjustment to Calibration Period for Donated Oil Test Programs	05-1
8/8/2005	First occurrence of BC-5 rings	
11/29/2005	Revision to requirements for attendance to rater workshops	05-2
11/29/2005	Allows the use of torque wrench ETW-E180	05-2
3/29/2006	First occurrence of BC-6 rings	
04/04/2006	Added requirement to monitor fuel at lab and revised aromatic content in fuel specification	06-1
08/18/2006	Procedure changes as a result of UEB and revised Table A4 to clarify units and test methods	06-2
10/03/06	Change in connecting rod (PMNS) and updated part numbers	06-3

10/008/06	First occurrence of powdered metal non-slotted connecting rods (PMNS)	
11/06/06	Changes in rater calibration requirements	06-4
3/19/07	Added IIIGVIS procedure to test method	07-1
4/01/07	Start of new cylinder head torquing procedures	
6/05/07	Revised designation of IIIGVIS to IIIGVS	07-2
6/05/07	Changed values in Table A4 to metric	07-2
6/05/07	Revised ring gap delta values and revised stand instrumentation calibration requirements	07-2
12/13/2007	Added substitute Rocker Cover Bushing to Test Method	07-3
12/13/2007	Change name of Rater Calibration workshop	07-3
12/13/2007	Added provisions to allow test stand to be calibrated as IIIF and IIIG	07-3
12/13/2007	Revised instrumentation calibration requirements	07-3
5/20/2008	Clarified definition of downtime during oil leveling and sampling	08-1
6/08/2008	1st occurrence of BC-7 rings	