Sequence III Surveillance Panel

March 02, 2016 11:00 - 12:30 EST

Agenda

1.0) <u>Attendance</u>

The attendance is shown in Attachment 1.

2.0) Chairman Comments

Chairman Glaenzer noted that both the IIIH improvement Task Force and the Stats Group are making progress.

3.0) Approval of minutes

3.1) Minutes from 02/17/2016 Conference Call The minutes of February 17, 2016 were approved unanimously.

4.0) Action Item Review

4.1) Analysis of IIIF & IIIG run 7-10 data for differences. The Stats Group requests an additional week to finalize study.

4.2) Request to ASTM-TMC to query oil suppliers for MRV and P retention data on IIIH oils. J. Clark Jeff Clark of the TMC reported on the status of the request:

- All suppliers were contacted with the request.
- 436 supplier said they would try to provide the data; nothing has been received to date.
- 438 supplier said the oil is a GF-3 vintage oil and no ROBO data is available.
- 434-2 aside from IIIGA/B data nothing has been provided.

5.0) Old Business

5.1) Test improvement Task Force. Szappanos

George Szappanos updated the group. Meetings have been ongoing and the task force is closing in on its remaining work. The build workshop noted differences in lab practice and the rebuild manual is being revised as a result. The blowby ventilation configuration has also been identified as an area of improvement via standardization. George expects the TF's work to conclude soon and then move to running some demonstration tests. Then followed a ranging discussion on how the recommended changes will be implemented. This will be a topic of future meetings.

5.2) Test procedure update. Haumann

Karin Haumann expects to have the update completed soon.

5.3) Engine Build manual update. S. Clark

Sid Clark expects to have the update completed soon.

6.0) <u>New Business</u>

6.1) Request by AOAP & PCEOCP for endorsement of IIIH test for MRV and Phos Retention use.

This topic was introduced at the previous meeting. The data requested (refer to Item 4.2 above) has not yet yielded new information. The Stats Group presentation (Attachment 2) was reviewed by Kevin O'Malley. Kevin's summary comments:

- 1. Strictly speaking, 434-2 is the only oil blend tested in both the IIIG and IIIH.
 - a. IIIG oils include: 434, 434-1, 434-2, 438, 435, 435-1, and 435-2
 - b. IIIH oils include: 434-2, 438-1, and 436
- 2. Both the IIIGA and IIIHA discriminate the MRV of 434-2 and 438 (434-2 > 438).
- 3. There is no significant difference between the PHOS of 434-2 and 438 in both the IIIGB and IIIHB.

During review, it was commented that the IIIG Phos rention for oil 436 was >85%. At this point the SP considered the original question 'Does the SP endorse the IIIH for MRV and Phos Retention use?" Chairman Glaenzer asked if there was a motion; Karin Haumann moved that the SP recommend the IIIH is a suitable tool for MRV and Phos Rentention (Tang second). After little discussion or comments, the motion passed 11-0-2. Chairman Glaenzer will notify the AOAP and PCEOCP.

6.2) Update on LTMS plans for Sequence IIIH. The will occur at a face-to-face meeting in SAT March 29.

7.0) <u>Work Remaining</u>

- 7.1 Set up LTMS. Underway SAT March 29
- 7.2) Determine whether matrix stands can be considered calibrated based on their matrix tests. **TBD**
- 7.3) Review and finalize the Qi Limits TBD
- 7.4) Determine calibration and referencing protocols. Discuss at SAT March 29
- 7.5) Appendix K Update. Martinez
- 7.6) Surveillance Panel recommendation regarding test readiness for the category. June, 2015
- 7.7) Publish research report **TBD**

8.0) <u>Next Meeting</u>

- 8.1) Teleconference on March 9, 2016.
- 8.2) Tentative, teleconference on March 17, 2016.
- 8.3) Face-to-Face on March 29, 2016.

9.0) Meeting Adjourned

The meeting adjourned at 11:55 am.

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ASTM Sequence III Surveil	lance Panel (22 Voting me	embers)	date:030311
Name/Address	Phone/Fax/Email	F. CALL	Signature
Ed Altman	804-788-5279	Voting Member $ar{H}$	Present
Jeff Betz	jeff.betz@fcagroup.com	Voting Member A	Present
Jason Bowden	440-354-7007	Voting Member VV	Present
Timothy L. Caudill	606-329-1960 x5708	Voting Member	Present
Richard Grundza	412-365-1031	Voting Member	Presentbyalb
Jeff Hsu, PE	j.hsu@shell.com	Voting Member H	Present KAMINH, C
Tracey-King	947-517-4107	Voting Member	Present
Teri Kowalski	734-995-4032	Voting Member	Present
Patrick Lang	210-522-2820	Voting Member $egin{smallmatrix} eta \\ eta \end{pmatrix}$	Present
Addison Schweitzer	210-706-1586	Voting Member 🏳	Present
Bruce Matthews	248-830-9197	Voting Member	Present
David Tsui	973-305-2337	Voting Member	Present
Cliff Salvesen		Voting Member `	Present
Andrew Ritchie	908-474-2097	Voting Member $\stackrel{\cdot}{\mathcal{H}}$	Present_GRFammunth
Ron Romano	313-845-4068	Voting Member	Present
Greg Shank	301-790-5817	Voting Member	Present
Kaustav Sinha, Ph.D.	713-432-6642	Voting Member $ oldsymbol{eta} $	Present
Thomas Smith	859-357-2766	Voting Member	Present
Scott Stap	scott.stap@tgidirect.com	Voting Member	Present
Mark Sutherland	210-867-8357	Voting Member	Present rep, by Don L,
George Szappanos	440-347-2352	Voting Member	Present
Haiying Tang	248-512-0593	Voting Member $\cdot \not\!$	Present

Motions > 160-2 Kow LZ Sum

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11/03/15

ASTM Sequence III Surveillance Panel (22 Voting members)

PAGE 2083 date:

Ao na Sequence III Sul	veinance i anei (zz voung ind		uale.
Name/Address	Phone/Fax/Email	Cont. CALL	Signature 3/2/16
Ricardo Affinito	affinito@chevron.com	Non-Voting Member	Present
Art Andrews	856-224-3013	Non-Voting Member	Present
Dan Lanctot	TEI	Non-Voting Member	Present
Doyle Boese	908-474-3176	Non-Voting Member	Present
Adam Bowden	440-354-7007	Non-Voting Member	Present
Dwight H. Bowden	440-354-7007	Non-Voting Member	Present
Matt Bowden	440-354-7007	Non-Voting Member	Present
Jerome A. Brys	440 347-2631	Non-Voting Member	Present
Bill Buscher III	210-240-8990	Non-Voting Member	Present
Bob Campbell	804-788-5340	Non-Voting Member	Present
Chris Castanien	Chris.Castanien@gmail.com	Non-Voting Member	Present
Martin Chadwick	210-706-1543	Non-Voting Member	Present
Jeff Clark	412-365-1032	Non-Voting Member	Present
Sid Clark	586-873-1255	Non-Voting Member	Present
Todd Dvorak	804-788- 6367	Non-Voting Member	Present
Frank Farber	412-365-1030	Non-Voting Member	Present
Joe Franklin	210-523-4671	Non-Voting Member	Present
David L. Glaenzer	804-788-5214	Non-Voting Member	Present
Karin E. Haumann	281-544-6986	Non-Voting Member	Present
Walter Lerche	313-667-1918	Non-Voting Member	Present
Josephine G. Martinez	510-242-5563	Non-Voting Member	Present
Mike McMillan	mmcmillan123@comcast.net	Non-Voting Member	Present
Bob Olree	248-689-3078	Non-Voting Member	Present
Kevin O'Malley	kevin.omalley@lubrizol.com	Non-Voting Member	Present
Christian Porter	804-788-5837	Non-Voting Member	Present
Phil Rabbat	914-785-2217	Non-Voting Member	Present
Allison Rajakumar	440-347-4679	Non-Voting Member	Present
Scott Rajala	srajala@ilacorp.com	Non-Voting Member	Present

ASTM Sequence III Surveil	lance Panel (22 Votin	g members)	PAGE 30F3 date:
Name/Address	Phone/Fax/Email	Conf. CALL	Signature 3/2/16
			-
Jim Rutherford	510-242-3410	Non-Voting Member	Present
Amol Savant	606-320-1960 x5604	Non-Voting Member	Present
Philip R. Scinto	440-347-2161	Non-Voting Member	Present
Don Smolenski	248-255-7892	Non-Voting Member	Present
Jim Linden		Non-Voting Member	Present
Tom Wingfield	wingftm@cpchem.com	Non-Voting Member	Present
Charlie Leverett		Non-Voting Member	Present
Terry Bates	ASTM Facilitator	Non-Voting Member	Present
Chris Taylor	VP Fuels	Non-Voting Member	Present
Travis Kurt-	SRI TEL		

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ATTACHMENT 2 Sequence IIIH & IIIG MRV and PHOS Comparison

Statistics Group February 29, 2015

Statistics Group

- Arthur Andrews, ExxonMobil
- Doyle Boese, Infineum
- Jo Martinez, Chevron Oronite
- Kevin O'Malley, Lubrizol
- Martin Chadwick, Intertek
- Richard Grundza, TMC
- Lisa Dingwell, Afton
- Todd Dvorak, Afton
- Travis Kostan, SwRI

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Responses from all members were not received; contents do not imply consensus

IIIH Tests: 27 out of 28 Mx tests analyzed + 1 Post-Mx test

		Lab-Stand	D-1	E-1	B-1	G-1	G-2	A-1	A-2
Excluded		1	434-2 106788-IIIH	438-1 106784-IIIH Low MAP and Fuel Flow	438-1 105796-111H Oil Leak	36 106763-IIIH	436 106764-IIIH Low MAP & Erratic Fuel Flow	438-1 106774-IIIH	434-2 106778-IIIH
			438-1 106785-IIIH ✔	438-1 106797-IIIH ✓		436 111422-IIIH ✔	Ý	×	
	in Order	2	434-2 106789-111H Loss of Oil Pressure	436 106782-IIIH Low MAP & Fuel Flow	436 106792-IIIH	438-1 106767-IIIH	434-2 107873-IIIH	438-1 107869-IIIH	438-1 107870-IIIH
	Rt		434-2 106789A-IIIH ✓	436 106783-ⅢH ✓	1	*	*	~	*
		3	436 106786-IIIH ✓	434-2 106781-ⅢH ✓	436 106793-ⅢH	438-1 106768-ⅢH	434-2 110227-IIIH ✓	434-2 106779-ⅢH	436 106775-IIIH ✓
		4	438-1 106791-ⅢH	434-2 106780-ⅢH	434-2 106795-ⅢH	434-2 110228-ⅢH	438-1 107872-IIIH ✓	436 106777-ⅢH	436 106776-IIIH ✓
	ndicates ope t Reported	434-2 107883-IIIH	ce has reviewed	d operational o	lata and found	the test to be	operationally	valid.	

IIIH Matrix Test Status

IIIG tests

			Number
	IND	MRVTEMP	of Tests
	434	-20	1
	434	-25	2
	434	-30	68
	434-1	-25	1
MRV	434-1	-30	47
	434-2	-30	5
	438	-30	147
	438	-35	2
	435	-25	6
	435	-30	95
	435	-35	1
	435-1	-30	5
	435-2	-25	1
	435-2	-30	38

Total of 419 Chartable IIIGA tests in LTMS file

434 and 438 are in common to both IIIGA and IIIHA (273 results)

14 results are at an MRV temp other than -30C

20 results either "NM" or "Solid"; all are on 435 blends



Total of 205 Chartable IIIGB tests in LTMS file

434 and 438 are in common to both IIIGB and IIIHB (136 results)

Summary

1. Both IIIGA and IIIHA discriminate the ln(MRV) of oils (434-2 > 438)

		Sequence IIIG.	A Reference Oil T	argets		
	Effecti			ve Dates	MRV V	iscosity ³
Oil	n	From ¹	To ²	$\overline{\mathbf{x}}$	S	
434	16	11-3-03	1-31-04	10.7440	0.38793	
	20	2-1-04	5-31-04	10.7378	0.40442	
	23	6-1-04	***	10.7881	0.45550	
435 ⁴	1.00	11-3-03	***			
435-2 ⁴	685	2-1-11	***			
438	16	11-3-03	1-31-04	9.8632	0.19411	
	22	2-1-04	5-31-04	9.8351	0.17518	
1	25	6-1-04	8-31-04	9.8405	0.16998	
	30	9-1-04	***	9.8277	0.16646	

		Sequence IIIHA				
	Π	MRV Viscosity	MRV Vi	scosity TEMP = -30C		
0	il Ismean	Ismean Standard Deviation		Standard Deviation		
434-	2 11.21	11.21 0.5880		0.5220		
438-	1 10.08	0.7209	9.82	0.9132		
43	6 9.8	0.2423	9.8	0.2423		

1 Effective for all tests completed on or after this date

2 *** = Currently in effect

3 Transformation is ln(MRV)

4 For oil 435, use Sequence IIIG PVIS Yi value as MRV Yi value

2. IIIGB and IIIHB do not discriminate between the PHOS of 434-2 & 438

		Effective	Effective Dates		s Retention
Oil	n	From ¹	To ²	x	S
434	54	11-12-08	***	76.00	2.02
434-1 ³	1 1 27	11-12-08	***	76.00	2.02
435	51	11-12-08	***	82.40	2.28
435-2	¥.	2-1-11	***	82.40	2.28
438	53	11-12-08	***	78.20	2.56

	Seq IIIHB			
	PHOS			
Oil	Ismean	Standard Deviation		
434-2	79.95	1.58		
438-1	78.92	1.54		
436	94.15	2.02		

1 Effective for all tests completed on or after this date

2 *** = Currently in effect

3 Targets based on oil 434

IIIGA vs. IIIHA

All chartable 434 and 438 tests are shown on the plots

Both IIIGA and IIIHA discriminate oils (434-2 > 438)





IIIGB vs. IIIHB

All chartable 434 and 438 tests are shown on the plots

IIIGB and IIIHB do not discriminate the PHOS of 434-2 & 438



Appendix

IIIHA MRV as reported in LTMS

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LnMRV



IIIHA LnMRV ANOVA

Model Summary

Summary of Fit

LTMSAPP[LTMSLAB]

1				
RSquare	0.820021			
RSquare Adj	0.74424			
Root Mean Square Err	or	0.421429		
Mean of Response	10.43819			
Observations (or Sum	28			
Effect Tests				
Source	DF	Prob > F		
IND	2	<.0001*		
LTMSLAB	4	0.0145*		

Lab Differences

2

0.0342*

	Least				
Level	Sq Mean	Std Error	Mean		
Α	10.633922	0.14968569	10.5273		
В	10.204398	0.21274163	10.0620		
D	9.751815	0.21265636	9.9651		
E	10.806814	0.21265636	11.0201		
G	10.411569	0.14971598	10.4827		

		Least
Leve	el	Sq Mean
Ε	Α	10.806814
Α	Α	10.633922
G	ΑB	10.411569
В	ΑB	10.204398
D	В	9.751815

Oil Differences

Least Squares Means Table					
Least					
Level	Sq Mean	Std Error	Mean		
434-2	11.214945	0.13665006	11.2555		
436	9.792273	0.14559523	9.7987		
438-1	10.077894	0.14913983	10.1695		

		Least
Level		Sq Mean
434-2	Α	11.214945
438-1	В	10.077894
436	В	9.792273

Levels not connected by same letter are significantly different.

Stand within Lab Differences

Least Squares Means Table					
Least					
Level Sq Mean Std Error					
[A]1	11.012799	0.21274163			
[A]2	10.255046	0.21274163			
[G]1	10.212827	0.21274163			
[G]2	10.610311	0.21265636			

LTMSLAB[A]:LTMSAPP[1]	0.3788765	0.151173	2.51	0.0215*
LTMSLAB[G]:LTMSAPP[1]	-0.198742	0.151083	-1.32	0.2040

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Levels not connected by same letter are significantly different.

IIIHA MRV @ -30C

LnMRV



IIIHA LnMRV ANOVA

Model Summary

Summary of Fit

RSquare	0.796396			
RSquare Adj	0.710668			
Root Mean Square Err	0.472464			
Mean of Response	10.32579			
Observations (or Sum	28			
Effect Tests				
Course	DE	Drob > C		
Source	UF	FIOD > F		
IND	2	<.0001*		
LTMSLAB	4	0.0339*		
LTMSAPP[LTMSLAB]	2	0.0138*		

Lab Differences

Least Squares Means Table							
Least							
Level	Level Sq Mean Std Error Mean						
Α	10.636311	0.16781269	10.5273				
В	9.976633	0.23850473	9.8634				
D	9.747037	0.23840913	9.9651				
E	10.597114	0.23840913	10.8152				
G	10.234528	0.16784664	10.2911				

		Least
Level		Sq Mean
Α	Α	10.636311
E	ΑB	10.597114
G	ΑB	10.234528
В	ΑB	9.976633
D	В	9.747037

Oil Differences

Least Squares Means Table					
Least					
Level	Sq Mean	Std Error	Mean		
434-2	11.110677	0.15319843	11.1736		
436	9.785386	0.16322687	9.7987		
438-1	9.818910	0.16720072	9.9109		

		Least
Level		Sq Mean
434-2	Α	11.110677
438-1	В	9.818910
436	В	9.785386

Levels not connected by same letter are significantly different.

Stand within Lab Differences

Least						
Level	Sq Mean	Std Error				
[A]1	11.046700	0.23850473				
[A]2	10.225923	0.23850473				
[G]1	9.863521	0.23850473				
[G]2	10.605534	0.23840913				

LTMSLAB[A]:LTMSAPP[1]	0.4103887	0.16948	2.42	0.0256*
LTMSLAB[G]:LTMSAPP[1]	-0.371006	0.169379	-2.19	0.0412*

IIIGA MRV as reported in LTMS

IIIGA LnMRV



IIIGA LnMRV ANOVA

Model Summary

Summary of Fit

Effect Tests	
Observations (or Sum Wgts)	399
Mean of Response	10.60316
Root Mean Square Error	0.571368
RSquare Adj	0.533248
RSquare	0.546148

Source	DF	Prob > F
LTMSLAB	5	<.0001*
IND	6	<.0001*

Lab Differences

Least Squares Means Table			
Least			
Level	Sq Mean	Std Error	Mean
Α	11.015721	0.08551755	10.7042
В	10.802698	0.08556326	10.4630
D	10.731145	0.10262890	10.3581
E	10.607630	0.11733164	10.3107
F	10.812298	0.10698922	10.4599
G	11.050975	0.07004352	10.8117
		Land	

		Least
Leve	el 👘	Sq Mean
G	Α	11.050975
Α	AB	11.015721
F	ABC	10.812298
В	BC	10.802698
D	BC	10.731145
E	С	10.607630

Levels not connected by same letter are significantly different.

Oil Differences

1	Least Squares Means Table			
		Least		
	Level	Sq Mean	Std Error	Mean
	434	10.649862	0.06963965	10.7211
	434-1	10.950877	0.08466597	11.0325
	434-2	11.353332	0.25789859	11.5109
	438	9.804839	0.04868249	9.8631
	435	11.133111	0.06029017	11.2046
	435-1	10.738745	0.28732245	10.7801
	435-2	11.226446	0.11390777	11.3066

	Least
Level	Sq Mean
434-2 A B	11.353332
435-2 A	11.226446
435 A	11.133111
434-1 A B	10.950877
435-1 A B	10.738745
434 B	10.649862
438 C	9.804839

Levels not connected by same letter are significantly different.

IIIGA MRV @ -30C results only

IIIGA LnMRV only MRVTEMP = -30C



IIIGA LnMRV only MRVTEMP = -30C

Model Summary

Summary of Fit

RSquare Adj 0.560726	RSquare	0.573309
	RSquare Adj	0.560726
Root Mean Square Error 0.559482	Root Mean Square Error	0.559482
Mean of Response 10.60926	Mean of Response	10.60926
Observations (or Sum Wgts) 385	Observations (or Sum Wgts)	385

Effect Tests

Source	DF	Prob > F
LTMSLAB	5	0.0015*
IND	6	<.0001*

Lab Differences

Least Squares Means Table			
	Least		
Level	Sq Mean	Std Error	Mean
Α	11.016154	0.08383507	10.7042
В	10.787866	0.08414253	10.4556
D	10.786782	0.10222363	10.3765
E	10.689639	0.13709896	10.2203
F	10.833626	0.10572698	10.4627
G	11.052037	0.06864441	10.8117

		Least
Level		Sq Mean
G	Α	11.052037
Α	ΑB	11.016154
F	ΑB	10.833626
В	В	10.787866
D	ΑB	10.786782
E	ΑB	10.689639

Levels not connected by same letter are significantly different.

Oil Differences

Least Courses Masses Table

Least Squares Means Table			bie
	Least		
Level	Sq Mean	Std Error	Mean
434	10.687979	0.07149246	10.7566
434-1	10.970259	0.08462620	11.0431
434-2	11.379848	0.25289015	11.5109
438	9.799276	0.04870213	9.8487
435	11.187649	0.06324330	11.2601
435-1	10.745693	0.28144784	10.7801
435-2	11.256417	0.11420350	11.3404

	Least
Level	Sq Mean
434-2 A B	11.379848
435-2 A	11.256417
435 A	11.187649
434-1 A B	10.970259
435-1 A B	10.745693
434 B	10.687979
438 C	9.799276

Levels not connected by same letter are significantly different.

IIIHB PHOS

IIIHB PHOS



IIIHB PHOS

Model Summary

Summary of Fit			
RSquare		0.967394	
RSquare Adj	0.953666		
Root Mean Square Err	1.534392		
Mean of Response	84.15357		
Observations (or Sum	- 28		
Effect Tests			
Source	DF	Prob > F	
IND	2	<.0001*	
LTMSLAB	4	0.0475*	
LTMSAPPILTMSLAB1	2	0.7215	

Lab Differences

Least Squares Means Table							
	Least						
Level	Sq Mean	Std Error	Mean				
Α	83.005174	0.54499535	83.5538				
В	84.936902	0.77457772	87.3900				
D	84.597153	0.77426725	83.5000				
E	83.687153	0.77426725	82.5900				
G	85.470299	0.54510563	84.2438				

		Least
Leve	el 👘	Sq Mean
G	Α	85.470299
В	ΑB	84.936902
D	ΑB	84.597153
E	ΑB	83.687153
Α	В	83.005174

Levels not connected by same letter are significantly different.

Oil Differences

Least Squares Means Table						
		Least				
Level	Sq	Mean	Ste	d Error	Mean	
434-2	79.9	50725	0.49	753350	79.9630	
436	94.1	51730	0.53	010228	94.0267	
438-1	78.9	15553	0.54	300792	78.9367	
		1	east			
Level		Sq N	lean			
436	Α	94.15	1730			
434-2	В	79.95	0725			
438-1	В	78.91	5553			
Levels	not co	nnecte	d by	same le	tter are sig	jni

IIIGB PHOS

IIIGB PHOS



IIIGB PHOS

Lab Differences Least Squares Means Table

Sq Mean Std Error

77.933097 0.45716076

78.600503 0.41465886

80.210961 0.43377114

78.900113 0.61989756

77.081061 0.56912807

78.902059 0.34089029

Least

Sq Mean

80.210961

78.902059

78.900113

78.600503

77.933097

77.081061

Least

Level

А

В

D

Е

F

G

Level

А

В

ABC

BC

BC

C

D

G

E

В

А

F

PHOS Model Summary

Summary of Fit

RSquare	0.617715
RSquare Adj	0.595926
Root Mean Square Error	2.03339
Mean of Response	78.68102
Observations (or Sum Wgts)	205
_	

Effect Tests

Mean

77.8659

78.2846

80.0926

79.2338

77.4282

78.7656

Level

434-1

434-2

435-1

435-2

Level

435

438

434

434-2

435-1

434-1

435-2 A

А

В

В

В

В

434

438

435

Source	DF	Prob > F
LTMSLAB	5	<.0001*
IND	6	<.0001*

Oil Differences

Least

Sq Mean

76.028122

76.594470

78.402677

77.036615

81.828609

78.207066

82.134866

Least Squares Means Table

Std Error

1.4527236

0.2769001

0.9260610

0.2619979

0.4209808

0.9171383

0.3299449

Least

Sq Mean

82.134866

81.828609

78.402677

78.207066

77.036615

76.594470

76.028122

Le

Mean

76,9800

76.7693

78.4460

77.2187

81.8779

78.2500

82.3213

PHOS Corrected Model Summary

		RSquare		0.60	07221						
		RSquar		0.58	34834						
		Root M	lean Squa	re Erro	or	2.07	77865				
		Mean o	of Respon	se		80.1	0254				
		Observa	ations (or	Sum	Wats)		205				
		E	ffect T	ests							
		s	ource	DF	Prob	> F					
		Ľ	TMSLAB	5	<.00	01*					
		11	ND	6	<.00	01*					
				_							
Lab Differences Oil Differences											
Least Squares Means Table					Lea	st S	quar	es N	leans Ta	able	
	Least					Least					
Level	Sq Mean	Std Er	rror N	lean	Leve	el	Sq Me	an	Std Error	Me	an
Α	79.228684	0.46715	i988 79.	.3648	434		75.9957	742	1.4844979	76.98	300
В	79.753117	0.42372	2838 79.	6198	434	-1	78.0367	738	0.2829565	78.21	183
D	81.471367	0.44325	868 81.	5132	434	-2	79.9932	219	0.9463161	80.05	560
E	80.075454	0.63345	611 80.	5962	438		78.4772	213	0.2677284	78.66	554
F	78.336870	0.58157	7618 78.	.8488	435		82.8308	368	0.4301886	82.88	342
G	80.178469	0.34834	4632 80.	2169	435	-1	79.8178	322	0.9371981	79.86	500
					435	-2	83.7330	018	0.3371616	83.93	313
		Least							Least		
Level	S	g Mean			Lev	el		Sq	Mean		
D	A 8	1.471367			435	-2 A	N	83.7	33018	C	
G	B 80	0.178469			435	A	В	82.8	30868		26
E	ABC 8	0.075454			434	-2	BC	79.9	93219		
В	B C 79	9.753117			435	-1	BC	79.8	17822		
Α	B C 79	9.228684			438		C	78.4	77213		
F	C 78	8.336870			434	-1	C	/8.0	36738		
					434		C	(5.9	95/42		

Levels not connected by same letter are significantly different.