Sequence III Surveillance Panel Teleconference Meeting Minutes November 13, 2012 11:00 EST

1.0) Roll Call

Attendance is shown in Attachment 1.

2.0) Approval of minutes

2.1) The minutes from March 28, 2012 were approved without objection.

3.0) Action Item Review

3.1) 03/28/12 - Continue to use RO 435 targets for RO 435-2 until next review. Grundza -- Attachment 2

Rich Grundza summarized the data shown in the attachment. After brief discussion, it was moved **(Grundza, Altmann)** to continue using RO 435 targets until 30 tests are reached and the data reviewed at that time. The motion passed without objection.

3.2) 03/28/12 – SwRI to review their FTIR data on RO 434 and RO 434-1 used oil samples for any differences between the two blends. SwRI to forward this data to Doyle Boese for statistical review. Lang/Boese

SwRI has sent their data to Doyle Boese. Pat Lang reminded the group that this was an exercise to see if oxidation/nitration data is related to viscosity increase severity differences in ROs 434 and 434-1. Doyle noted that oxidation results begin to differ between the two oils at about 100 hours. The data is bimodal and using an appropriate statistical test, Doyle was unable to find a significant difference between the oils. Doyle also noted that there are timeframe differences in the data as well and he will try to account for that as he continues work on the issue. A request was put to other labs for data to assist in the study.

Bruce Matthews noted that measuring old oil samples is not of value.

3.3) 03/28/12 – TMC to review IIIG LTMS wording for potential improvements to Section 5. <u>Grundza</u>

No action has been taken; it will remain an open action item.

4.0) Old Business 4.1) None

5.0) Semi-Annual Reports

5.1) Test Sponsor Report <u>Matthews</u>

Report not discussed at this meeting.

5.2) Test Monitoring Center Report Grundza - report is available from the TMC:

ftp:/ftp.astmtmc.cmu.edu/docs/gas/B01SemiAnnualReports/semiannualreports/

Rich reviewed the Seq. III highlights from the report.

- 433-1 reblend is being investigated. Currently about 1.5 years left at TMC
- 3 labs and 5 stands calibrated for IIIF
- 6 labs and 15 stands calibrated of IIIG
- highlights of activity and severity levels

5.3) ACC Monitoring Agency Report Clark

The report is available from:

http://acc-ma.org/ftproot/docs/PCMO/IIIG/SemiannualReports/

5.4) Chevy Performance / Key Test component Inventory Report Stap / Gleaenzer

Scott reviewed the report shown in **Attachment 3**. About 1500 tests worth are available. Bill Buscher noted a delay of 9 months for GF-6 and asked if there are enough parts to last through September 2016. Dave Glaenzer guessed that even though usage is slightly below estimates there may still may be a parts shortage in early 2016. *ACTION ITEM: After some discussion, it was decided that labs should secure used parts (heads, blocks, and piston pins) in an effort to extended the life of test.* Ed Altman agreed to head up an ad hoc task force to examine additional options to extend the life of the test.

5.5) CPD report Bowden

Jason supplied a report for inclusion in the minutes; Attachment 4.

5.7) Fuel Supplier Report Carter

No Report during the call. Jim Carter provided a report for the minutes. The report can be accesses from the TMC website:

ftp://ftp.astmtmc.cmu.edu/docs/gas/sequenceiii/minutes/2012/MiscAttachments/EEE%20Lube%209-12.xlsx

6.0) New Business

6.1) Liquid Soap for Parts Washer use. Leverett

The item will be discussed at the next meeting.

6.2) Chrysler Oxidation Test update. Tang - Attachment 5

Haiying Tang provided an update on the test development and background.

6.3) Review of Sequence IIIF PVIS parameter. Szappanos - Attachment 6

George Szappanos and Jessica Buchanan reviewed their presentation. They stated that it may be difficult to find a shift in the severe direction without a severe reference oil. Dave Glaenzer and Charlie Leverett noted that the industry has asked for a severe oil, but none have been forthcoming. Because of how oils tend to break, EOT viscosity may not show a severe shift (slide 4). Jessica noted that at EOT the oil can be in one of three places: not yet broke, currently breaking, already broke. By defining the breaking point as when the viscosity change goes negative, Jessica was able to show a change over time in when the oil breaks. Recent data seems to indicate that 433-1 is now breaking sooner than it used to. Jerry Brys noted that the concern is that when this problem showed in RO 1006, the oil was removed from the system. Seeing this now on 433-1 may indicate a test severity issue and not a problem with the oil(s). Pat Lang concurred and noted differences in blowby levels and Pat stated that he believes the test has moved severe. Bob Campbell noted that the oil breaking phenomenon can result in incorrect severity adjustments. After some further discussion, three action items were agreed to:

ACTION: George Szappanos agreed to lead a 'O&H' type task force to investigate the matter further.

ACTION: Dave Glaenzer will seek statistical support to review the matter.

ACTION: Dave Glaenzer to notify ACC and API of this situation.

6.4) Main bearings (#2 thrust bearing condition). Bowden

Jason noted that a customer returned a #2 thrust main bearing and OHT sent it to the vendor for analysis. The vendor stated that the stains were due to oxidation of surface chemicals and were not pits. The vendor concluded that the bearings should not fail in test.

For some conrod bearings, there appears to be a 'wave' across the surface. Samples were sent to the vendor for analysis. The vendor reports that it is variation in the plating process and should not cause performance problems. Jason asked the panel how they'd like OHT to proceed. ACTION: Bruce Matthews has requested samples for GM to examine and will report back their findings. After some discussion, it was decided to pick up this topic once GM reports back.

7.0) Review Scope and Objectives

7.1) Updated S & O shown in Attachment 7.

8.0) Next Meeting

8.1) At call of Chairman

9.0) Meeting Adjourned 12:40 PM

ATTACHMENT 1SEQUE TELECONFERENCE 11/13/12_____ ASTM Sequence III Surveillance Panel (17 Voting members) date:

j.

| Name/Address | Phone/Fax/Email | Signature | | |
|---|---|---------------------------------|---------|----------|
| Ed Altman Afton Chemical Corporation 500 Spring Street Richmond, VA 23219 USA | 804-788-5279 804-788-6358 ed.altman@aftonchemical.com | Voting Member | Present | |
| Art Andrews ExxonMobil Products Research 600 Billingsport Rd. Paulsboro, NJ 08066 USA | 856-224-3013 arthur.t.andrews@exxonmobil.c | Non-Voting Member <u>com</u> | Present | |
| Zack Bishop Test Engineering, Inc. 12718 Cimarron Path San Antonio, TX 78249-3423 USA | 210-877-0223 210-690-1959 <u>zbishop@tei-net.com</u> | Non-Voting Member | Present | |
| Doyle Boese Infineum 1900 E. Linden Avenue Linden, NJ 07036 USA | 908-474-3176 908-474-3637 doyle.boese@infineum.com | Non-Voting Member | Present | |
| Adam Bowden OH Technologies, Inc. 9300 Progress Parkway P.O. Box 5039 Mentor, OH 44061-5039 USA | 440-354-7007 440-354-7080 <u>adbowden@ohtech.com</u> | Non-Voting Member | Present | |
| Jason Bowden OH Technologies, Inc. 9300 Progress Parkway P.O. Box 5039 Mentor, OH 44061-5039 USA | 440-354-7007 440-354-7080 jhbowden@ohtech.com | Voting Member | Present | / |
| Dwight H. Bowden OH Technologies, Inc. 9300 Progress Parkway P.O. Box 5039 Mentor, OH 44061-5039 USA | 440-354-7007 440-354-7080 <u>dhbowden@ohtech.com</u> | Non-Voting Member | Present | <u> </u> |

| Name/Address | Phone/Fax/Email | | Signature | |
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| Matt Bowden OH Technologies, Inc. 9300 Progress Parkway P.O. Box 5039 Mentor, OH 44061-5039 USA | 440-354-7007 440-354-7080 <u>mjbowden@ohtech.com</u> | Non-Voting Member | Present | |
| Jerome A. Brys Lubrizol Corp. 29400 Lakeland Blvd. Wickliffe, Ohio 44092 USA | 440 347-2631 jerome.brys@lubrizol.com | Non-Voting Member | Present | |
| Bill Buscher III Southwest Research Institute 6220 Culebra Road P.O. Box 28510 San Antonio, TX 78228 USA | 210-522-6802 210-684-7523 <u>william.buscher@swri.org</u> | Non-Voting Member | Present | |
| Bob Campbell Afton Chemical Corporation 500 Spring Street Richmond, VA 23219 USA | 804-788-5340 804-788-6358 bob.campbell@aftonchemical | Non-Voting Member .com | Present | |
| James Carter Haltermann Solutions 2296 Hulett Rd. Okemos, MI 48864 USA | 517-347-3021 517-347-1024 j <u>ecarter@jhaltermann.com</u> Cell: 517-896-0897 | Voting Member | Present | |
| Chris Castanien The Lubrizol Corporation 29400 Lakeland Boulevard Wickliffe, OH 44092 USA | 440-347-2973 440-944-8112 <u>cca@lubrizol.com</u> | Non-Voting Member | Present | |
| Timothy L. Caudill Ashland Oil Inc. 22 nd & Front Streets Ashland, KY 41101 USA | 606-329-1960 x5708 606-329-2044 <u>tlcaudill@ashland.com</u> | Voting Member | Present | |
| Martin Chadwick Intertek Automotive Research 5404 Bandera Road San Antonio, TX 78238 USA | 210-706-1543 210-684-6074 <u>martin.chadwick@intertek.cor</u> | Non-Voting Member <u>n</u> | Present | |

| · | | · | | |
|---|---|---------------------------------|-----------|----------|
| Name/Address | Phone/Fax/Email | | Signature | |
| Jeff Clark Sequence III Secretary ASTM Test Monitoring Center 6555 Penn Avenue Pittsburgh, PA 15206 USA | 412-365-1032 412-365-1047 jac@atc-erc.org | Non-Voting Member | Present | |
| Sid Clark Southwest Research 50481 Peggy Lane Chesterfiled, MI 48047 USA | 586-873-1255 <u>Sidney.L.Clark@sbcglobal.net</u> | Non-Voting Member | Present | <u> </u> |
| Todd Dvorak Afton Chemical Corporation P.O. Box 2158 Richmond, VA 23218-2158 USA | 804-788- 6367 804-788- 6388 <u>todd.dvorak@aftonchemical.cor</u> | Non-Voting Member <u>n</u> | Present | V |
| Frank Farber ASTM Test Monitoring Center 6555 Penn Avenue Pittsburgh, PA 15206 USA | 412-365-1030 412-365-1047 <u>fmf@astmtmc.cmu.edu</u> | Non-Voting Member | Present | |
| Gordon R. Farnsworth Infineum RR # 5 Box 211 Montrose, PA 18801 USA | 570-934-2776 570-934-0141 gordon.farnsworth@infineum.cc | Non-Voting Member | Present | • • |
| Joe Franklin Intertek Automotive Research 5404 Bandera Road San Antonio, TX 78238 USA | 210-523-4671 210-523-4607 joe.franklin@intertek.com | Non-Voting Member | Present | |
| David L. Glaenzer Afton Chemical Corporation 500 Spring Street P.O. Box 2158 Richmond, VA 23218-2158 USA | 804-788-5214 804-788-6358 <u>dave.glaenzer@aftonchemical.c</u> Surveillance Panel Chairman | Non-Voting Member <u>com</u> | Present | |

| Name/Address | Phone/Fax/Email | Signature | | |
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| Richard Grundza ASTM Test Monitoring Center 6555 Penn Avenue Pittsburgh, PA 15206 USA | 412-365-1031 412-365-1047 reg@astmtmc.cmu.edu | Voting Member | Present | |
| Jeff Kettman GM Racing 5388 Hill 23 Drive Flint, MI 48507 USA | 313-667-0493 313-319-0139 – cell jeff.kettman@gm.com | Non-Voting Member | Present | |
| Tracey King Chrysler LLC 800 Chrysler Drive CIMS 482-00-13 Auburn Hills, MI 48326-2757 USA | 248-576-7500 248-576-7490 <u>tek1@chrysler.com</u> | Voting Member | Present | |
| Clayton Knight Test Engineering, Inc. 12718 Cimarron Path San Antonio, TX 78249-3423 USA | 210-690-1958 210-690-1959 <u>cknight@tei-net.com</u> | Voting Member | Present | |
| Teri Kowalski Toyota Motor North America, Inc. 1555 Woodridge Ann Arbor, MI 48105 | 734-995-4032 734-995-9049 <u>teri.kowalski@tema.toyota.com</u> | Non-Voting Member | Present | |
| Patrick Lang Southwest Research Institute 6220 Culebra Road P.O. Box 28510 San Antonio, TX 78228 USA | 210-522-2820 210-684-7523 plang@swri.edu | Voting Member | Present | |
| Charlie Leverett Intertek Automotive Research 5404 Bandera Road San Antonio, TX 78238 USA | 210-647-9422 210-523-4607 charlie.leverett@intertek.com | Voting Member | Present | |
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| Name/Address | Phone/Fax/Email | | Signature |
|--|---|---------------------------------|-----------|
| Bruce Matthews GM Powertrain Mail Code 483-730-472 823 Jocyln Avenue Pontiac, MI 48340 USA | 248-830-9197 248-857-4441 <u>bruce.matthews@gm.com</u> Test Sponsor Representative | Voting Member | Present |
| Mike McMillan | mmcmillan123@comcast.net | Non-Voting Member | Present |
| Timothy Miranda BP Castrol Lubricants USA 1500 Valley Road Wayne, NJ 07470 USA | 973-305-3334 973-686-4039 Timothy.Miranda@bp.com | Voting Member | Present |
| Mark Mosher ExxonMobil Technology Co. Billingsport Road Paulsboro, NJ 08066 USA | 856-224-2132 856-224-3628 <u>mark.r.mosher@exxonmobil.cor</u> | Voting Member <u>n</u> | Present |
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| ASTM Sequence III Surveilla | date: | | | |
|---|--|-------------------------------|-----------|-----|
| Name/Address | Phone/Fax/Email | | Signature | |
| Allison Rajakumar The Lubrizol Corporation Drop 152A 29400 Lakeland Blvd. Wickliffe, OH 44092 USA | 440-347-4679 440-347-2014 <u>Allison.Rajakumar@Lubrizol.co</u> | Non-Voting Member <u>m</u> | Present | |
| Scott Rajala Idemitsu Lubricants America Corp |). <u>srajala@ilacorp.com</u> | Non-Voting Member | Present | |
| Andrew Ritchie Infineum 1900 East Linden Avenue P.O. Box 735 Linden, NJ 07036 USA | 908-474-2097 908-474-3637 <u>Andrew.Ritchie@Infineum.com</u> | Voting Member | Present | . / |
| Ron Romano Ford Motor Company Diagnostic Service Center II Room 410. 1800 Fairlane Drive Allen Park, MI 48101 USA | 313-845-4068 313-32-38042 rromano@ford.com | Voting Member | Present | |
| Jim Rutherford Chevron Oronite Company LLC 100 Chevron Way Richmond, CA 94802 USA | 510-242-3410 510-242-3173 jaru@chevrontexaco.com | Non-Voting Member | Present | |
| Philip R. Scinto The Lubrizol Corporation 29400 Lakeland Boulevard Wickliffe, OH 44092 USA | 440-347-2161 440-347-9031 prs@lubrizol.com | Non-Voting Member | Present | |
| Greg Seman The Lubrizol Corporation 29400 Lakeland Boulevard Wickliffe, OH 44092 USA | 440-347-2153 440-347-4096 greg.seman@lubrizol.com | Voting Member | Present | |

| Name/Address | Phone/Fax/Email | | Signature | | |
|--|--|-------------------------|-----------|--|--|
| Matt J. Snider GM Powertrain General Motors Corporation MC - 483-730-322 823 Joclyn Rd. Pontiac, MI 48090-9055 USA | 248-672-3563 248-857-4441 <u>mathew.j.snider@gm.com</u> | Non-Voting Member | Present | | |
| Thomas Smith Valvoline P.O. Box 14000 Lexington, KY 40512-1400 USA | 859-357-2766 859-357-7084 <u>trsmith@ashland.com</u> PCEOCP Chair | Voting Member | Present | | |
| Don Smolenski GM | 248-255-7892 donald.j.smolenski@gm.com | Non-Voting Member | Present | | |
| Mark Sutherland Chevron Oronite Company LLC 4502 Centerview Drive Suite 210 San Antonio, TX 78228 USA | 210-731-5621 210-731-5699 <u>msut@chevrontexaco.com</u> | Voting Member | Present | | |
| Joe Vujica The Lubrizol Corporation 29400 Lakeland Boulevard Wickliffe, OH 44092 USA | 440-347-2057 440-347-4096 jsvu@lubrizol.com | Non-Voting Member | Present | | |
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| Tom Wingfield Chevron Phillips Chemical Co. | wingftm@cpchem.com | Non-Voting Member | Present | | |
| Page 7 of 7 | | | 02/01/11 | | |

ASTM Squaree III 11/13/12

Attend RAYMOND SMART - Afton Scott STAP - GM KAREN HAUMANN - SWRI JANET BUCKINGHAM - SWRI GEORGE SZAPPANOS - LZ HAIYENG TANG - Chrysler JESSICA Buchanan - LZ

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Test Monitoring Center

http://astmtmc.cmu.edu

ATTACHMENT

Sequence IIIG 435-2 Results

Sequence III Surveillance Panel November 13, 2012

Summary of Results

- 16 tests reported from six labs
- Summary in next few slides



Target Values

| Parameter | Mean | Standard Deviation |
|-----------|--------|--------------------|
| ACLW | 3.4694 | 0.4539 |
| PVIS | 5.3137 | 0.3245 |
| WPD | 3.62 | 0.31 |
| PHOS | 82 | 1.39 |

Means and standard deviations in transformed units for ACLW and PVIS



Summary of Test Results

| LTMSLAB | TESTKEY | PVIS | PVISti | SA | Adjusted | ACLWti | SA | Adjusted | WPDti | SA | Adjusted |
|---------|------------|-------|----------|-----------|----------|----------|--------|----------|-------|--------|----------|
| D | 80559-IIIG | 208.4 | 5.339459 | 0 | 5.339459 | 3.2958 | 0.3647 | 3.6605 | 3.33 | 0 | 3.33 |
| А | 80562-IIIG | 358.4 | 5.88165 | -0.28715 | 5.5945 | 3.5205 | 0.3874 | 3.9079 | 3.23 | 0.337 | 3.567 |
| F | 80561-IIIG | 188.8 | 5.240688 | 0 | 5.240688 | 2.9497 | 0.1771 | 3.1268 | 2.94 | 0 | 2.94 |
| G | 81512-IIIG | 293.7 | 5.682559 | -0.27444 | 5.408121 | 3.1001 | 0.4048 | 3.5049 | 3.2 | 0.4164 | 3.6164 |
| D | 80560-IIIG | 208.8 | 5.341377 | -0.24998 | 5.091393 | 3.8754 | 0.1767 | 4.0521 | 2.95 | 0.4446 | 3.3946 |
| В | 80564-IIIG | 173 | 5.153292 | 0 | 5.153292 | 3.6763 | 0.219 | 3.8953 | 3.13 | 0.4268 | 3.5568 |
| F | 82083-IIIG | 376.2 | 5.930121 | 0 | 5.930121 | 3.4078 | 0.1908 | 3.5986 | 3.6 | 0.337 | 3.937 |
| А | 81940-IIIG | 162 | 5.087596 | -0.29715 | 4.790451 | 3.6533 | 0.2947 | 3.948 | 3.46 | 0.335 | 3.795 |
| G | 82617-IIIG | 176.3 | 5.172187 | -0.17878 | 4.993409 | 3.0493 | 0.3817 | 3.431 | 2.98 | 0.3734 | 3.3534 |
| Е | 80552-IIIG | 153.7 | 5.035003 | 0 | 5.035003 | 3.0865 | 0.1693 | 3.2558 | 3.62 | 0 | 3.62 |
| D | 80852-IIIG | 286.2 | 5.656691 | 0 | 5.656691 | 2.4069 | 0 | 2.4069 | 3.8 | 0.5032 | 4.303 |
| F | 82084-IIIG | 259.6 | 5.559142 | -0.37931 | 5.179832 | 3.74715 | 0 | 3.74715 | 3.45 | 0 | 3.45 |
| G | 84613-IIIG | 417.7 | 6.034763 | -0.181521 | 5.853242 | 3.5086 | 0.2921 | 3.8007 | 3.27 | 0.4163 | 3.6863 |
| А | 81941-IIIG | 355 | 5.872118 | -0.378336 | 5.493782 | 2.77882 | 0.1993 | 0.297212 | 3.58 | 0.3571 | 3.9371 |
| В | 82079-IIIG | 181.6 | 5.201806 | 0 | 5.201806 | 3.605498 | 0.1141 | 3.719598 | 3.22 | 0.4747 | 3.6947 |
| G | 88571-IIIG | 180.3 | 5.194622 | -0.186113 | 5.008509 | 2.5878 | 0.2252 | 2.813 | 3.3 | 0.4174 | 3.7174 |





RO 435-2 Results for PVIS



RO 435-2 Results for WPD



RO 435-2 Results for ACLW



RO 435-2 Results for Oil



11/8/2012





RO 435-2 Results for Phos Retention



Comparison of Mean Performance of 435-2 (n= 16) with 435 targets



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Comparison of Standard Deviations of 435-2 (n= 16) with 435 targets



All 435-2 results severity adjusted using candidate model, where appropriate.

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Sequence III Key Test Component Inventory

David L. Glaenzer Sequence III Surveillance Panel Chairman December, 2012

Sequence IIIF / IIIG

Summary of Key Test Components

- 12593374 Connecting Rods
 - Chevy Performance 10,164 pieces
 - Labs 1,322 pieces
 - Total 11,486 pieces (<u>1914 runs</u>)

Based on 6 pieces per run

- 24502168 Crankshaft
 - GM Performance 284 pieces
 - Labs 58 pieces
 - Total 342 pieces (<u>2052 runs</u>)

Based on 6 runs per crankshaft

Sequence IIIF / IIIG

Summary of Key Test Components (cont.)

- 24502286 Cylinder Case (Block)
 - GM Performance 228 pieces
 - Labs 30 pieces
 - Total 258 pieces (<u>1548 runs</u>)

Based on 6 runs per block

- 24502260B Cylinder Head
 - GM Performance 2,378 pieces
 - Labs 579 pieces
 - Total 2,957 pieces (<u>1478 runs</u>)

Based on 2 heads per run

Sequence IIIF / IIIG Test Activity



Sequence IIIF / IIIG

Summary of Key Test Components (cont.)

With ~1500 runs available, we should be OK through 2015. Estimates

| 2010 | 1000 <u>co</u> | onsumed ~850 in 12 months |
|-------|----------------|--------------------------------|
| 2011 | 800 <u>co</u> | onsumed ~700 in 12 months |
| 2012 | 600 <u>co</u> | onsumed ~500 in last 12 months |
| 2013 | 500 | |
| 2014 | 500 | |
| 2015 | 400 | |
| TOTAL | 3800 | RETURN TO MINUTES |

CENTRAL PARTS DISTRIBUTOR REPORT OH Technologies, Inc.

Sequence III Surveillance Panel Conference Call 13 November, 2012

1) Technical Memos Issued (3/24/2012-11/12/12)

None

2) <u>Rejection Report</u>

| ITEM | DESCRIPTION | REASON REJECTED | QTY | REPLACED |
|-------------|------------------|-------------------|-----|----------|
| OHT3F-008-6 | CAMSHAFT, IIIF | CHIPPED LOBE | 1 | YES |
| OHT3F-008-8 | CAMSHAFT, IIIG | PHOS WORN ON LOBE | 1 | YES |
| | CONN BEARINGS | PLATING | 17 | YES |
| | MAIN #2 BEARINGS | STAINS | 7 | YES |
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3) Batch Code Changes

| IIIF | Batch <u>Code</u> | Date Introduced | IIIG | Batch <u>Code</u> | Date Introduced |
|--------------|----------------------|--------------------|--------------|----------------------|--------------------|
| Spring Valve | BC 9 | 8/20/2012 | Spring Valve | BC 13 | 5/23/2012 |

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ATTACHMENT 5

Chrysler Oxidation and Deposit Engine Test Development for GF-6

November 2012 Update

Chrysler Group LLC

Objectives

- Sponsor Oxidation and Deposit engine test with Chrysler's hardware
- Develop and maintain test following ASTM and industry standardization processes
- Maintain correlation with Sequence IIIG via existing reference oils
 - Weighted Piston Deposits (WPD)
 - Kinematic Viscosity Increase
- Ensure relevance with modern vehicle performance through correlation with Chrysler's Vegas field test results

Test Development Partners

- Chrysler
- Shell
- Oronite
- Haltermann
- Southwest Research
 - Will incorporate Intertek at the earliest possible opportunity

Engine and Stand Status

- 2012 PentaStar 3.6L V6
 - > 20 engines have been received by SwRI
- Target IIIG operating conditions
 - > 100 hour test duration
 - > 150°C oil temp
- Stand buildup, shakedown and mapping completed
- First full test on REO 435 started
 - > Valvetrain parts premeasured for wear
 - Expect multiple test results by Dec AOAP



| | IIIG WPD | IIIG KV 40 °C increase,% | IIIG Wear, cam+lifter | IIIG Hot Stuck Rings | Performance |
|-------------------------|----------|-----------------------------|--------------------------|-------------------------|-------------|
| GF-5 limits | 4.0 | 150 | 60 | None | |
| REO 434 | ~4.8 | ~113 | 32 | None | Passing |
| REO 435 | ~3.6 | ~178 | 33 | None | Failing |
| REO 438 | ~3.2 | ~96 | 18 | occasional | Failing |
| Vegas High Reference | >4.5 | <100 | Pass | None | Passing |
| Vegas Low Reference | ~3.5 | >100 | Pass | Some in field test | Borderline |

REO 435 (failing) and Vegas High (passing) are two key reference oils

Timeline

- Target 3Q2013 to establish industry task force and release final procedure
 - Could start installation in additional labs in 2Q2013
- Target precision/VGRA matrix in 4Q2013
 - Matrix may not include BOI

| CUDYCI ED OVIDATION TECT TIMELINE | | 2012 | | | | | 2013 | | | | | | | | | 2014 | | | | | | | | | | | | | | | | |
|--|---|------|---|---|---|----|------|----|---|---|---|---|---|---|---|------|---|----|----|----|---|---|---|---|---|---|---|---|---|----|----|----|
| CHRISLER OXIDATION TEST TIMELINE | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 |
| Engine Selection, Development Team Kickoff | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Test Development | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Hardware Procurement | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Statistical Analysis of Development Matrix Testing | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Industry Presentation/Other Labs | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Test In or Out? | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ASTM Precision Matrix | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

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ATTACHMENT 6

Lubrizol Sequence IIIF Severity

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Reference oils

- IIIF 1006 reference oil dropped (PVIS target = 515%)
 - Considered too variable by SP; removed late 2010
 - 433 left as reference oil (PVIS target = 37%)
 - There is concern that without a severe reference oil to bracket the pass/fail limit, it's difficult to determine if the test severity has shifted.





TMC Data, PVIS severity





RO 433 PVIS break point, industry average

- Data analyzed before and after 2010
- Note that latest data shows a 'break point' at 70 hrs
- An analysis was performed to examine the PVIS delta near EOT



EOT viscosity increase very similar, however there appears to be evidence that severity has shifted severe.



Oil pressure break point (LZ data)

- Shows break point occurring around 70-75 hrs
- Earlier tests do not show any break point





Reference Data from TMC for RO 433-1

- Starting in 2010, the change in PVIS from 60 to 70 hours shows a general decreasing trend
- This decrease in viscosity indicates the oil has lost oxidation control and has begun to break





A Shift in Delta70

- A model was fit to look for evidence of a shift in severity
- The Shift was defined as 6/13/2010
- The effect of shift is significant; the interaction between lab and shift is not significant → a shift happens, and all labs experience it

General Linear Model: delta70 versus lab, shift

| Factor | Туре | Levels | Va | lues | | |
|--------|-------|--------|----|------|----|----|
| lab | fixed | 4 | A, | B1, | G, | М2 |
| shift | fixed | 2 | Ο, | 1 | | |

Analysis of Variance for delta70, using Adjusted SS for Tests

| Source | DF | Seq SS | Adj SS | Adj MS | F | E |
|-----------|-----|---------|---------|--------|------|-------|
| lab | 3 | 192.98 | 198.29 | 66.10 | 1.54 | 0.207 |
| shift | 1 | 632.60 | 388.40 | 388.40 | 9.07 | 0.003 |
| lab*shift | 3 | 50.60 | 50.60 | 16.87 | 0.39 | 0.758 |
| Error | 113 | 4841.36 | 4841.36 | 42.84 | | |
| Total | 120 | 5717.53 | | | | |
| | | | | | | |

S = 6.54552 R-Sq = 15.32% R-Sq(adj) = 10.08%





Reference Data from TMC for RO 433-1

 Beginning 2010, a change is also evident in the change in PVIS from 70 to 80 hours





A Shift in Delta80

- A model was fit to look for evidence of a shift in severity
- The Shift was defined as 6/13/2010
- The interaction between lab and shift is significant → labs are experiencing a shift differently

General Linear Model: delta80 versus lab, shift

| Factor | Туре | Levels | Va | lues | | |
|--------|-------|--------|----|------|----|----|
| lab | fixed | 4 | A, | B1, | G, | М2 |
| shift | fixed | 2 | Ο, | 1 | | |

Analysis of Variance for delta80, using Adjusted SS for Tests

Source DF Seq SS Adj SS Adj MS F 3 775.4 1797.9 599.3 2.88 0.039 lab 868.1 1416.1 1416.1 6.80 0.010 shift. 1 860.6 lab*shift 3 2581.8 2581.8 4.13 0.008 Error 113 23539.8 23539.8 208.3 27765.0 Total 120 S = 14.4332 R-Sq = 15.22% R-Sq(adj) = 9.97%





Delta80 by Lab

- Plot of Delta80 by lab, to examine interaction
- By EOT, the RO could be at three places: not yet broke, currently breaking, or already broke
- Difficult to tell using just the EOT PVIS





RO 433-1 Breaking point

- Look for the time of breaking point for RO 433-1.
- Break Point = hours when viscosity change first goes negative
 - 90 hrs means did not break before EOT
- The oil is breaking sooner, even though EOT PVIS may seem mild





Impact on IIIF-HD, trending "Mild"

 Due to the dip that occurs prior to the 'break point', the 60 hour viscosity is lower than normal and results in a negative or mild severity adjustment.



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ASTM SEQUENCE III SURVEILLANCE PANEL

SCOPE & OBJECTIVES

SCOPE

The Sequence III Surveillance Panel is responsible for the surveillance and continual improvement of the Sequence IIIF and IIIFHD tests documented in ASTM Standard D6984 as update by the Information Letter System. The Sequence III Surveillance Panel is also responsible for the surveillance and continual improvement of the Sequence IIIG. IIIGA and IIIGB tests documented in ASTM Standard D7320 as updated by the Information Letter System. Data on test precision will be solicited and evaluated at least every six (6) months for Sequence III test procedures. The Surveillance Panel is to provide continual improvement of rating techniques, test operation, test monitoring and test validation through communication with the Test Sponsor, ASTM Test Monitoring Center, the Central Parts Distributor, Fuel Supplier, ASTM B0.01 Passenger Car Engine Oil Classification Panel, ASTM Committee B0.01, ACC Monitoring Agency and ASTM Deposit/Distress Workshop. Actions to improve the process will be recommended when appropriate based on input to the Surveillance Panel from one or more of the previously stated groups. This process will provide the best possible Sequence III Type Test Procedure for evaluating engine oil performance with respect to its ability to prevent oil thickening, varnish formation, oil consumption and engine wear.

| OBJECTIVES | TARGET DATE |
|--|--------------------|
| Monitor industry hardware inventory | Ongoing |
| Sequence IIIF RO 433-1 severity investigation | 06/2013 |
| David L. Glaenzer, Chairman Sequence III Surveillance Panel | Updated 11/13/2012 |

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