Cummins Surveillance Panel Teleconference April 16, 2019 10:00 – 12:00 EDT

Attendance:

Sean Moyer - TMC Nick Ariemma, Jim Matasic - LZ Christian Porter - Afton Jose Starling, Bob Warden - SwRI Jim Moritz, Andrew Smith, Josh Ward, Juan Vega – Intertek Marnix Torreman, Mark Cooper - Chevron Oronite Dan Lanctot – TEI Phil Shelton – Cummins Jim Gutzwiller, Elisa Santos, Bob Salgueiro – Infineum Prasad Tumati – Haltermann Solutions Jon VanScoyoc – CP Chem

Agenda:

- 1) Alternate Fuel Supplier Request
- 2) ISB Cam situation and update Start coordinated references to evaluate the batch change. Tappets too?
- 3) Approve the TGC Fuel Task Force Recommendation for Aromatics to use D5186 in mass% in place of D1319 in Volume% for fuel approval and in the fuel spec.
- 4) ISM alternate cleaning fluid proposal to allow heptane
- 5) ISM Injector Adjusting Screw Result Heads up.
- 6) Cummins Industry Statistician?

Meeting Minutes:

1) Alternate Fuel Supplier Request

Prasad Tumati from Haltermann Solutions discussed Haltermann's interest in being an alternate fuel supplier for PC-9 and PC-10 fuels. Prasad and Haltermann are requesting the panel consider what steps Haltermann needs to take in order to be approved as an alternate supplier for these fuels. Prasad is asking the panel to consider this request and at the next meeting provide feedback to Haltermann.

2) ISB Cam situation and update. Start coordinated references to evaluate the batch change. Tappets too?

Phil Shelton from Cummins gave an update on the ISB camshaft batch. Initial TEI inspection of ISB camshafts did not give satisfactory results for cam lobe taper. Most of the camshafts

are not meeting the 0.01mm cam lobe taper spec. TEI shipped camshafts to Cummins for them to review. Cummins engineers are looking at the camshafts to determine if there is an issue with the supplier meeting Cummins spec. Cummins drawing says lobe must be convex across entire radius of the lobe. Cummins drawing shows no spec for a "taper" across the cam lobe. TEI says the current camshafts are not convex but that the lobe is tapered (sloped) from one side to the other. Jose, Andrew and Jim Moritz indicated that the previous batch of camshafts also exhibited this. There were questions as to where the lobe taper spec came from and it was hypothesized that the cam journal spec of 0.01 mm was transferred to the cam lobe at some point by the panel. There is also issues with porosity and pitting on some of the camshafts. Dan Lanctot indicated that about 50% of camshaft batch would be rejected due to the pitting/porosity issue and that we would then need to reject about 50% of those due to the taper spec. The taper spec would need to be increased to 0.02 mm to save 90% of the camshafts that are not rejected for casting issues. 0.015 would save about 75% of the camshafts. Panel agreed to open the spec to 0.015 and allow TEI rescreen the camshafts and release them to the labs for testing. ~100 camshafts would be available using that criteria.

MOTION:

Jose Starling moved to temporarily make the camshaft lobe taper specification 0.015mm for this batch to allow coordinated references to be run. Andrew Smith seconded the motion. The motion passed unanimously.

Discussion moved to what camshafts should be used for reference testing. Andrew volunteered to run a camshaft at the high end of the spec and the low end of the spec in each of the Intertek stands simultaneously in order to prove the higher spec camshafts have no impact. SwRI will run a test on a higher spec camshaft as well.

Jose asked about the tappets and the TEI indicated there are 300 kits worth of the current batch tappets so there is no need for coordinated references at this time.

3) Approve the TGC Fuel Task Force Recommendation for Aromatics to use D5186 in mass% in place of D1319 in Volume% for fuel approval and in the fuel spec.

Jon VanScoyoc presented information about the need to change aromatic measurement method from D1319 to D5186.

MOTION:

Andrew motioned that the panel should accept the TGC fuel task force new fuel spec recommendation. Nick Ariemma seconded.

It was pointed out that this would mean changing the method of aromatic measurement from D1319 to D5186 as well as removing the reporting requirement for olefins and

saturates for HD fuels as no method currently exists to measure them. Jon pointed out that CP Chem will likely develop that method going forward and that it should not be difficult but that it wasn't a necessity before and hence it does not exist.

The motion passed unanimously with no waives.

4) ISM alternate cleaning fluid proposal to allow heptane

Nick Ariemma brought forward a request to allow heptane as an alternate to pentane for cleaning in the ISM procedure. Bob Salgueiro asked the labs to consider why pentane was specified in the procedure knowing that heptane was readily available during test development as well. The panel decided to table this issue and if Lubrizol would like to provide more data for future discussions to bring it forward then.

5) ISM Injector Adjusting Screw Result Heads up.

There was a result outside of the target bands for a test result on the new IAS. References do not fail based on it but the panel needs to be aware and monitor future tests for severity shifts.

6) Cummins Industry Statistician?

With Kevin O'Malley's assignment change there is a need for a new statistician to support the Cummins panel. Elisa Santos indicated that she would be willing to help. Jim Moritz thanked her and cautioned that we don't want to burden the statisticians too much but this panel would call on her if needed.

Jim Moritz also informed the panel that Intertek would like to propose Andrew Smith to be made the Cummins SP chairman and asked that the panel consider that for future meetings.

Meeting adjourned at 11:24 EDT.



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COMMITTEE D02 on PETROLEUM PRODUCTS, LIQUID FUELS, AND LUBRICANTS

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TGC Fuels Task Force Meeting

April 15, 2019

Webex: Southwest Research Institute, San Antonio, TX

Prepared by: Mike Lochte

Aromatics in diesel fuel.

- The discussion began regarding the correlation equations for the D5186 that can be used to predict D1319 for the aromatics measurements, under ballot until May 8.
- After discussion about reproducibility, repeatability and limits of the two procedures, Jonathan VanScoyoc made a motion to keep the aromatics limits the same, but change the test method from D1319 to D5186. The units will be reported in mass% instead of volume percent. This is for PC-10 and PC-9HS. See attached recommendation.
 - o LZ, Afton, Intertek and SwRI agreed. ExxonMobil was not on the call. Nobody objected.

• In order to formally approve the limits, they will still will have to be approved by the surveillance panels that use the fuel. Lochte will send a revised specification to the chairs.

Olefins and saturates in diesel fuel

• There are no test procedures for measuring olefins and saturates in diesel fuel. The chair asked for volunteers to develop an ASTM method. Since nobody volunteered, those two parameters will be stricken from PC-10 and PC-9HS.

Sequence VI and Sequence III fuel

After much discussion about Haltermann Solution's proposed aromatics change from 31.0 -35.0% with adoption of the D5769 test method, it was decided to table the issue for the next call. The goal is to give everyone a chance to study the situation and decide if those are the correct limits.

Discussion of the Haltermann Carless and Gage comments to the proposals for Sequence III and Sequence VI fuel proposed last year.

- Concerns were expressed regarding the breakdown of aromatics vs. total aromatics. Do we really need these breakdowns (manganese, phosphorus, etc.) since they weren't there before? Perhaps there should be a footnote "no intentional additions of these two elements are allowed."
- Haltermann to provide specific information (product name) for the deposit control additive and the red dye supplier's name.
- Lochte offered to work to meld Gage's and Haltermann Carless's comments with the draft specification, in an attempt to find a solution that meets most concerns. This would be distributed in advance of the next call.
- It was proposed to change the EEE fuel name, as there are other products also known as EEE. It was proposed to call it Sequence III, IX, and X fuel, and Sequence VI fuel. This would make it clear what the fuel was intended for and not include any trade names in the event an alternate supplier expressed interest in providing a fuel.
- Meeting adjourned 10:37 CST.

TEST FUEL SPECIFICATIONS for TMC Monitored Tests

revision 4/16/19 MLadre

ASTM Test Monitoring Center Fuels Task Force-Approved Fuel Specifications for Fuel Used in TMC Monitored Tests



Test Monitoring Center 6555 Penn Avenue Pittsburgh, PA 15206-4489 412-365-1000

Revised 4-13-2018

Introduction

The fuel specifications shown on the following pages were developed and approved by the Technical Guidance Committee's Fuels Task Force. This task force includes representatives from industry fuel suppliers, testing laboratories, producers and additive suppliers, and the Test Monitoring Center. These specifications are intended for use by the suppliers of fuel used in the various ASTM tests monitored by the Test Monitoring Center.

Sequence V Fuel Specification

Quarterly	Measure-	ments		>		~				.2				×		×				2			4	4 × 690	4 v 690	4 690	4 690
	Spec			22.2 - 35.0	Report	48.9 - 57.2				98.9 - 115.2				162.8-176.7		196.1 - 212.8	Report	2.0 Max	Report	56.5 - 61.2	Report	60.7 - 63.4		0.8580 - 0.8690	0.8580 – 0.8 Report	0.8580 – 0.8 Report Report	0.8580 – 0.8 Report
ASTM	Test	Method	D86																	D4052	D4052	D5191		D5291	D5291 D5291	D5291 D5291 D3343	D5291 D5291
	Units								J.	ر							volume %	volume %	volume %	'API	unitless	kPa	mass	fraction	fraction mass fraction	fraction mass fraction mass fraction	fraction mass fraction mass
	Measurement		Distillation	Initial Boiling Point	5 % Volume	10 % Volume	20 % Volume	30 % Volume	40 % Volume	50 % Volume	60 % Volume	70 % Volume	80 % Volume	90 % Volume	95 % Volume	End Point	Recovery	Residue	Loss	API Gravity	Specific Gravity	Reid Vapor Pressure	Carbon		Hydrogen	Hydrogen Carbon	Hydrogen

		ASTM		Quarterly
Measurement	Units	Test	Spec	Measure-
		Method		ments
Sulfur	mg/kg	D5453	100 maximum	
Lead	mg/L	D3237	2.6 maximum	>
Phosphorous	mg/L	D3231	1.3 maximum	
Composition, aromatics	volume %	D1319	35.0 maximum	
Composition, aromatics	volume %	D5769	report	
Composition, olefins	volume %	D1319	10 maximum	
Composition, olefins	volume %	D6550	report	
Composition, saturates	volume %	D1319	Report	
Oxidation Stability	minutes	D525	1440 minimum	>
Copper Corrosion	unitless	D130	1 maximum	
Solvent Washed Gum Content	mg/100 mL	D381	3 maximum	>
Research Octane Number	unitless	D2699	96.0 - 98.0	
Motor Octane Number	unitless	2700	Report	
Anti-Knock Index (R+M)/2	unitless	2700	Report	
Sensitivity	unitless	D2700	7.5 minimum	
Appearance	unitless	N/A	clear and bright	>
Net Heat of Combustion	Btu/lb	D240	Report	:
Additive, Ethyl antioxidant	ptb	calculat ed	Report	

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PC-9HS Fuel Specification

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Spec		report	report	report	report	report	report	report	report	report	report	282-338	report	report			34.5-36.5	0.8423-0.8520	report	42-48	35 U vem		28.8-33.0	18,01-33,0	report	TAPOLI
ASTM Test Method	D86	CS.V															D4052	D4052	D4737 or D976	D613	DECA	+2CU	01319	D5186	61210	D1319
Units		Ĵ	ŝ	ŝ	ĉ	°C	°C	с С	°C	°C	ູ່	°C	°C	° C	lm	ml	<u>PAPI</u>		unitless	unitless	9	R	Volume	mass %	volune	vetume %
Measurement	Distillation	Initial Boiling Point	5% volume	10% Volume	20% volume	30% volume	40% volume	50% Volume	60% volume	70% volume	80% volume	90% Volume	95% volume	End Point	loss	residue	API Gravity	Specific Gravity	Cetane Index	Cetane Number	Ramsbottom	carbon residue on 10% Distillation	Composition. aromatics	Composition, aromatics	Composition, olefins	Composition. saturates

Measurement	Units	ASTM Test Method	Spec
Net Heating Value	MJ/kg	D4809	report
Ash	mass %	D482	max 0.005
Flash Point	Ъđ	D93	min 54
Pour Point	Эa	D97	max -18
Cloud Point	J₂	D2500	report
Strong Acid Number	mg KOH/g	D664	max 0.00
Total Acid Number	mg KOH/g	D664	max 0.050
Accelerated Stability	mg/100 mL	D2274	report
Copper Corrosion	classificati on	D130	max 1
Kinematic Viscosity	mm2/s	D445	2.4-3.0
Water and Sediment	volume %	D2709	max 0.050
Total Sulfur	ppm	D7039	400 - 500
Lubricity (HFRR)	μщ	D6079	report
Bio fuel content	%	D7371	max 0.5%
Particulate matter	mg/L	D6217	report
hydrogen	wt %	D3343	report
carbon	wt %	D3343	report

PC-10 Fuel Specification

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Spec			report	report	report	report	report	report	report	report	report	report	293-332	report	report	report	report	34.0-37.0	report	43-47	0.8400-0.8550	max 0.350	report	28.0-33.5	-report	report	report	max 0.005	min 54	max -18	report
ASTM Test	Method	D86																D4052	D4737	D613	D4052	D524	D4809	etere	D5186	-eleva-	OFEFO	D482	D93	D97	D2500
Units			°C	ູ່	ŝ	°C	°C	° C	°C	ູດ	ູດ	°C	ູ່	°C	° C	lm l	ml	₽API	unitless	unitless		%	MJ/kg	- volume %	mass %	volume %	voltime %	mass %	₽C	Ĵā	σ
Measurement		Distillation	Initial Boiling Point	5% volume	10% Volume	20% volume	30% volume	40% volume	50% Volume	60% volume	70% volume	80% volume	90% volume	95% volume	end boiling point	loss	residue	API Gravity	Cetane Index	Cetane Number	Specific Gravity	Ramsbottom Carbon Residue on 10% Distillation	Net Heating Value	Compositien, arematics	Composition, aromatics	Composition, olefins	Composition, saturates	Ash	Flash Point	Pour Point	Cloud Point

		ASTM	
Measurement	Units	Test	Spec
		Method	
Strong Acid Number	mg KOH/g	D974	max 0.00
Total Acid Number	mg KOH/g	D974	max 0.05
Accelerated Stability	mg/100 mL	D2274	max 1.5
Copper Corrosion	classification	D130	max 1
Kinematic Viscosity	cSt	D445	2.0-2.6
Water and Sediment	volume %	D2709	max 0.05
Total Sulfur	mg/kg	D7039	7-15
Particulate matter	mg/L	D6217	report
hydrogen	wt %	D3343	report
carbon	wt %	D3343	report
Lubricity (HFRR)	шц	D6079	max 460
Bio fuel content	%	D7371	max 0.5%

-28.0-33.5

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