



B07 Volatility Surveillance Panel Meeting

Amy Ross 20230607

Minutes 20230607

- Antitrust Statement (Reviewed)
- Members List Review
 - updated 20230607 and is inserted at the end of the slides
- Minutes Approval from last meeting
 - Motion by Greg Miiller, Second by Robert Stockwell
- Reference Oil Checks
 - Reviewed by panel; no comments
- Stats Review
 - Presented by Ricard Affinito; virtually no change in standard deviation as confirmed by ANOVA from data up to 06/05/2023 (MSE = 0.0462); untransformed reference oil data shows unequal variances across range of mean values which reaffirms the natural log transformation of Noack data; overall fail rate remains low but observed slight deviation for the period upcoming which can be attributed to one rig (BD4 with an individual fail rate of 54%); no recommended changes at this time
 - Comment from Alfis Babajide (Shell) regarding the VOLD18 daily QC fluid as tested on NCK25G rigs
 - panel discussed troubleshooting options for a rig which is unable to pass daily reference checks, including pump calibrations, temperature probe calibration, firmware updates, proper filter maintenance, cup/lid pairing
 - AB asked for any panel members to comment if they had issues passing the VOLD18 fluid to which there was no response; it was noted that a rig cannot submit for calibration or perform testing with the intent of licensing without passing the daily QC check with VOLD18; other reference oils are suitable for use with Noack but the VOLD18 is a requirement for calibration and licensing data acquisition; Observing consistent lab/rig participation and relatively infrequent occurrence of recalled tests, it can be assumed that passing the VODL18 daily QC is not prohibitive of participation at this time
- B07 Semi-Annual report (slides included)

Antitrust Statement

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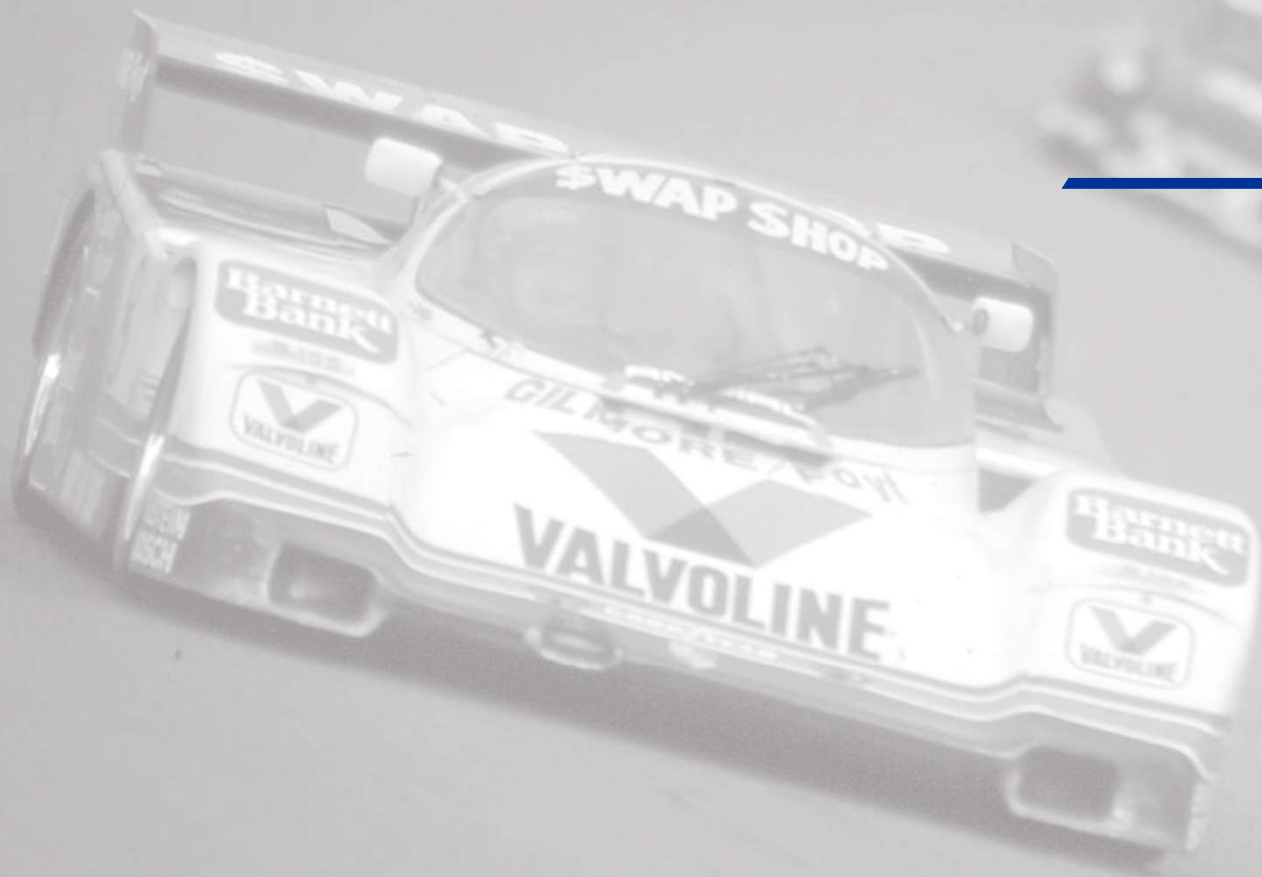
Members List – Updated 20230106

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Minutes 20221028

- Antitrust Statement
- Members List – Updated 20221028
- Approve minutes from last meeting – Motion Greg Miiller, Second Robert Stockwell
- June meeting review
- Noack rig population changes
- Targets discussion
 - Travis Kostan explained the impact of changing evaluation procedures on the pass/fail rate; target evaluations may not be the most reasonable way forward, but rather the correction factor and only if labs are unable to calibrate or some other extraneous circumstance arises; questions that should be addressed are if the SAs are working, if labs are able to indicate, do the EWMA plots corroborate the CUSUM conclusions (AR paraphrase); there are ten years worth of data contributing to the CUSUM plot and, although the mix has shifted, labs are still able to calibrate (AR note that fail rate is stable and possibly even declining)
 - Elisa Santos explained some history regarding the rationale behind selection of the data used and integrated for test monitoring; the acceptability of a mix of variables, such as oils, procedure, rig, etc., were evaluated and approved by the panel at the time of target establishment—changing this acceptability will require additional or alternative analyses
 - Richard Grundza additional commentary regarding the consistent movement of rigs in and out of the population and the notion that there will always be rigs with mild and severe performance (AR – regardless of rig type?); may require evaluation of targets but not necessarily a change
 - Statisticians clarified the need to evaluate more than just CUSUM plot to understand true performance of test as being “in control” or otherwise; EWMA chart of last period’s Noack data was displayed to clarify the difference in perception or conclusions
 - TMC shared CUSUM plots of individual reference fluids as well as highlighting the leveling off of test, overall, and specifically procedure B—perhaps we may need a deep dive in the rig populations over the years, beyond what was presented in this meeting
 - Greg Miiller and other panelists suggested that we review the firmware updates issued and recorded with candidate data to supplement our understanding of the rig population and performance
 - Panel consensus that we leave test in maintenance mode at this time with biannual evaluation concurrent with B07 period updates, or as needed
 - Amy Ross to convene with TMC (Richard/John) intermittently to review updated charts which are not typically included in the period summaries
 - *See slides at end for supplemental charts which were discussed or displayed*



Reference Oil Checks

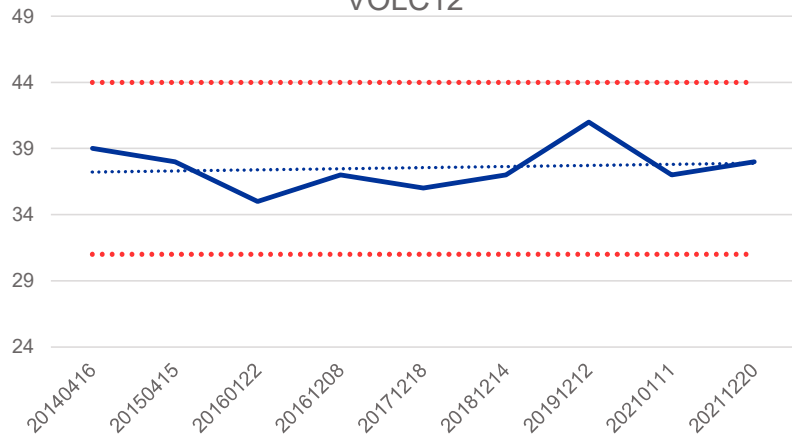
PDSC provided by SwRI

PDSC D6186 Results

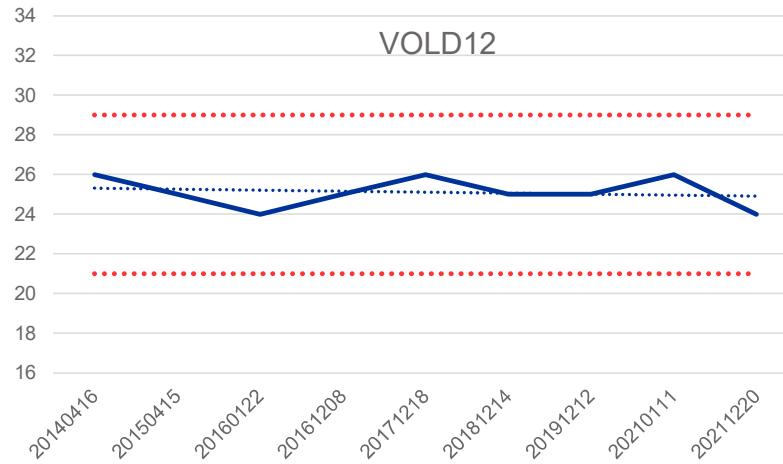
Report Date	VOLC12		VOLD12		VOLE12		VOLD14		VOLD18	
	minutes	Deg C	minutes	Deg C	minutes	Deg C	minutes	Deg C	minutes	Deg C
20140416	39	210	26	210	27	210	----	----	----	----
20150415	38	210	25	210	24	210	21	210	----	----
20160122	35	210	24	210	24	210	23	210	----	----
20161208	37	210	25	210	24	210	24	210	----	----
20171218	36	210	26	210	24	210	24	210	----	----
20181214	37	210	25	210	26	210	26	210	23	210
20191212	41	210	25	210	25	210	----	----	24	210
20210111	37	210	26	210	27	210	----	----	24	210
20211220	38	210	24	210	25	210	----	----	23	210
20221230	38	210	25	210	27	210	----	----	23	210
Avg	37.6		25.1		25.6		24		23.4	
SD	1.6		0.7		1.3		2		0.5	
R	13.2		8.8		8.9		8		8.2	
r	6.4		4.3		4.3		4		4.0	
Max Diff	6		2		3		5		1	
2014 to 2022	-1		-1		0		+5		0	
Avg Max	39		25		26		24		24	
R	13		9		9		8		8	
r	7		4		4		4		4	
Precision Statement:										
RMIN	24		16		16		15		15	
RMAX	51		34		34		32		32	
rMIN	31		21		21		20		19	
rMAX	44		29		30		28		27	

PDSC D6186 Results

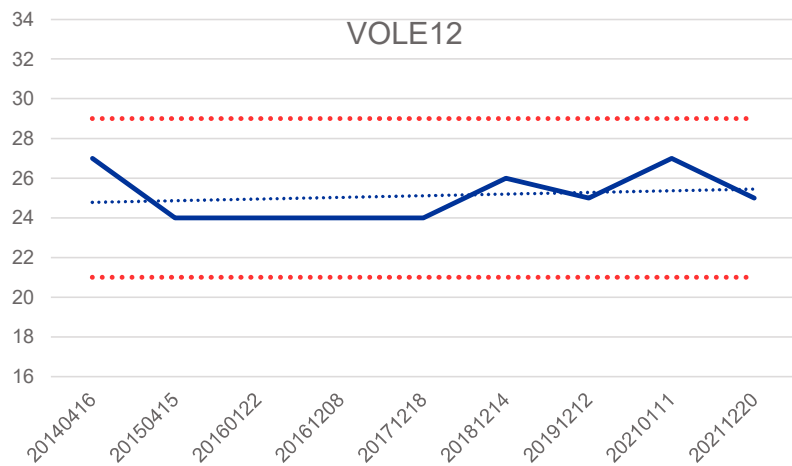
VOLC12



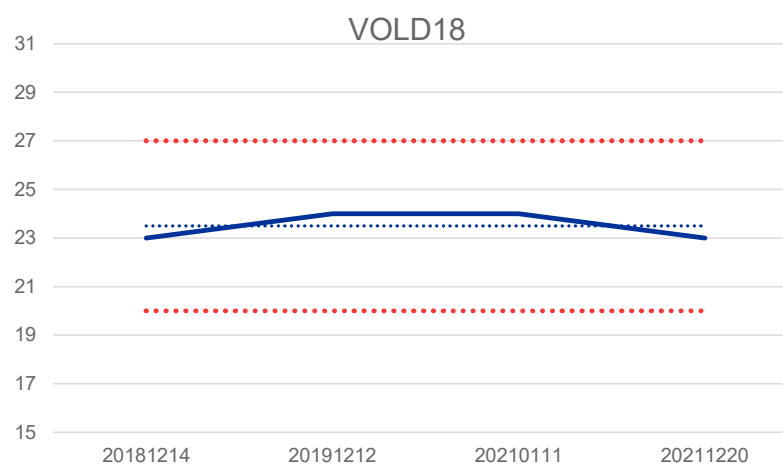
VOLD12



VOLE12



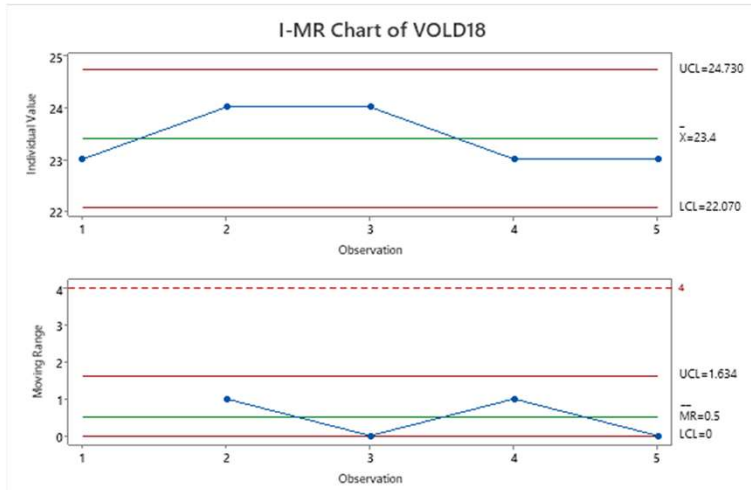
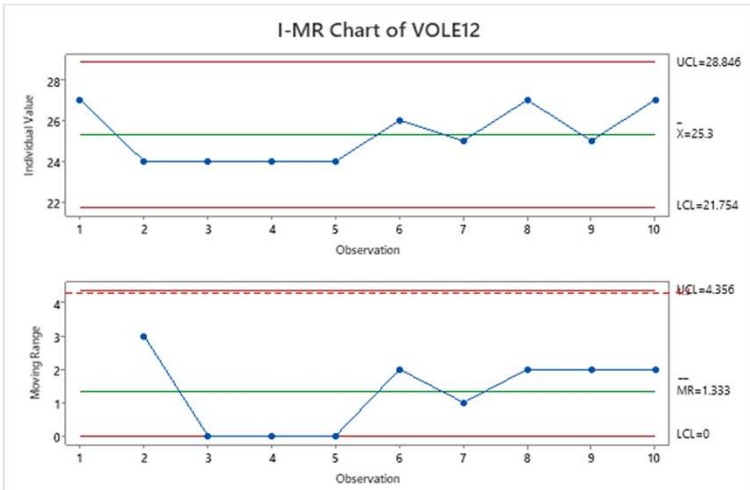
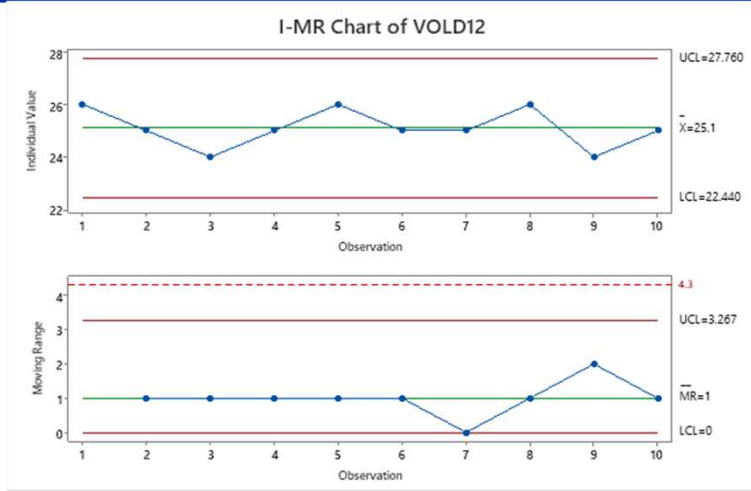
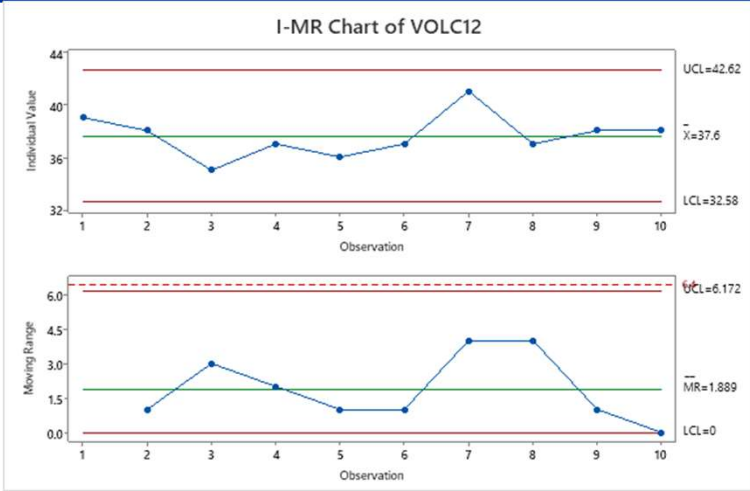
VOLD18



Reference lines are repeatability ranges per D6186

All oils showed no statistically significant changes in oxidative stability, wrt initial measurements or last measurement

PDSC D6186 Results



Reference lines on MR section are repeatability values per D6186



Stats Review

Ricardo Affinito



Oronite

D5800 (NOACK)

Standard Deviation Update

Ricardo Affinito (affinito@chevron.com)

June 7th, 2023

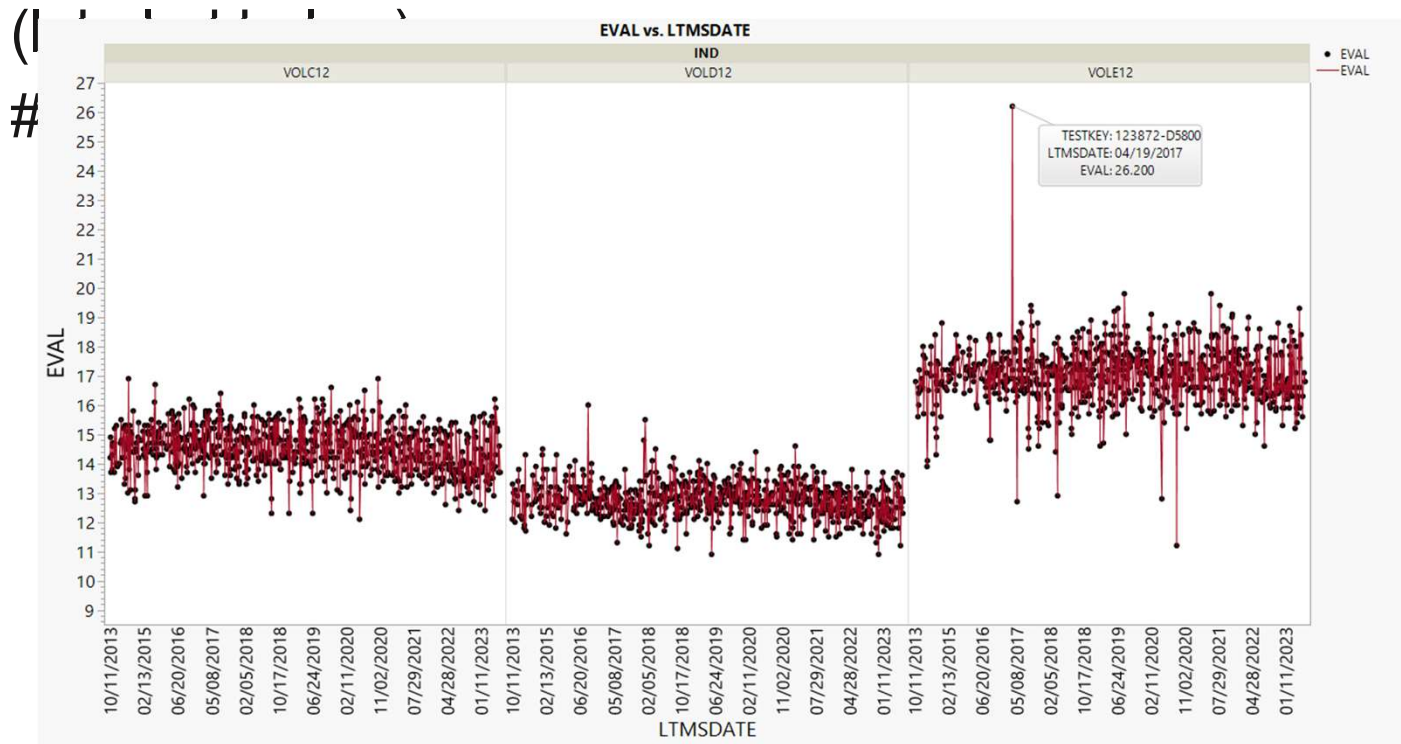


Summary

- Upon updating analyses with most recent data, there is practically no change in variability
 - After applying the $\ln(\cdot)$ transformation, the calculated standard deviation is equal to 0.0462, while the current (LTMS RO) standard deviation is 0.0465
 - No further action is recommended
- Rate of tests that did not meet statistical criteria has declined over time and now around 5%

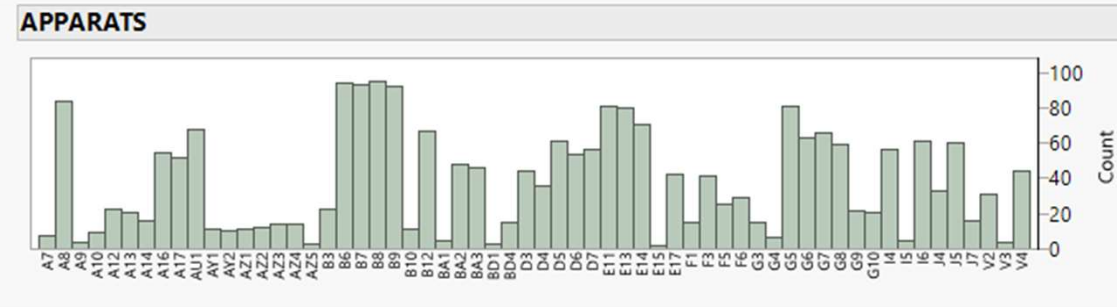
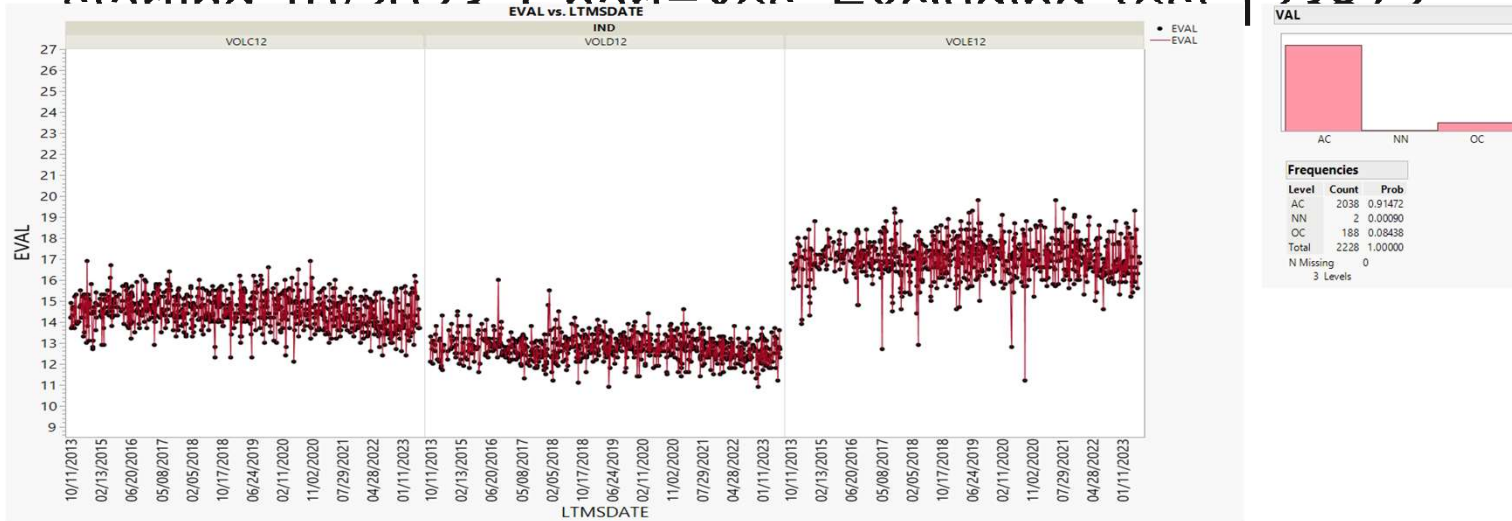
Data Considered

n = 2,228 tests (file download date 6/05/2023),
starting 10/2023, Chart=Yes, Excluding Test 123872

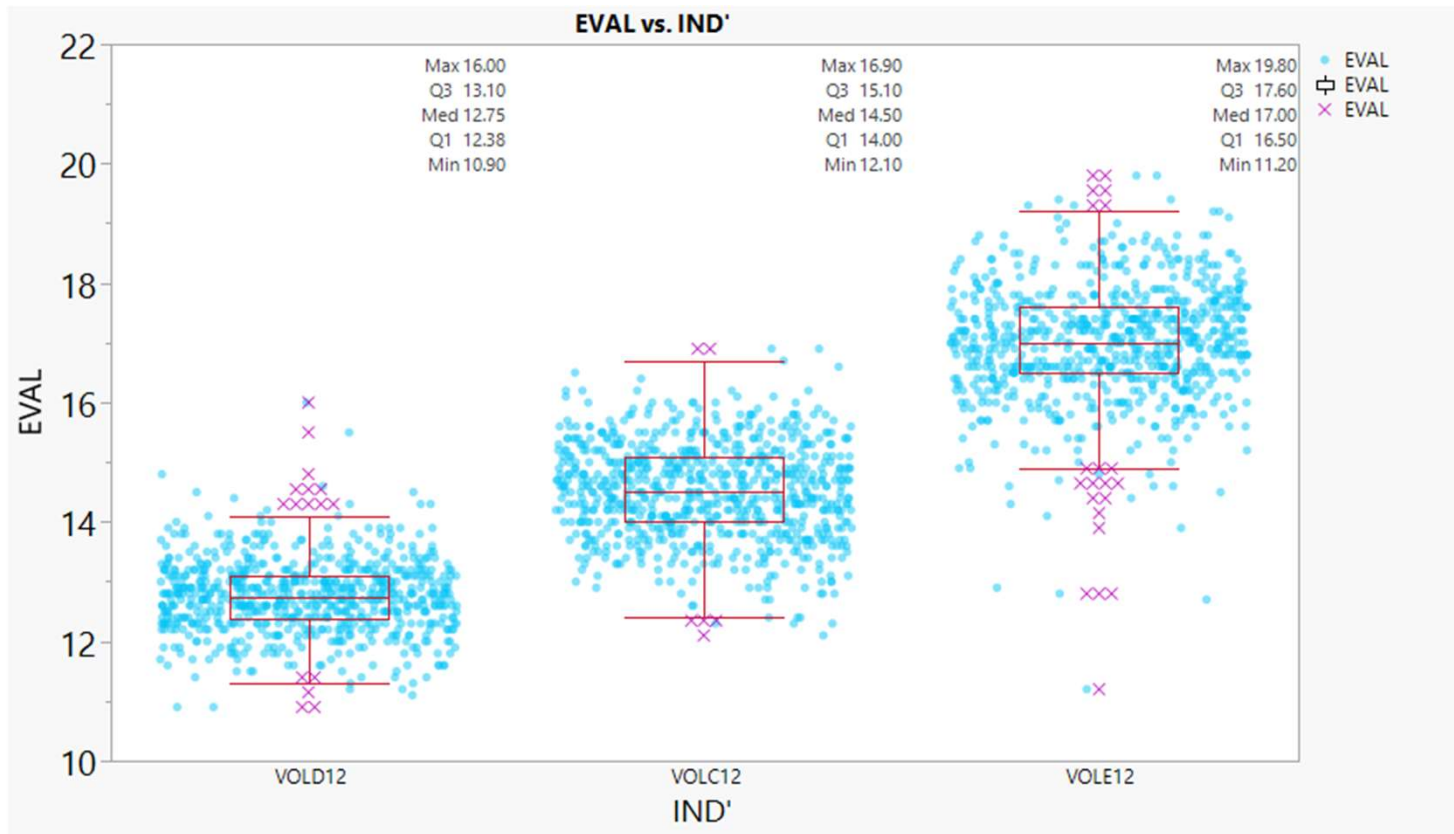


Data Used

n = 2,228 tests (file download date 6/05/2023),
 starting 10/2023 Chart-Yes Excluding Test 122872



Evaporation Loss by Oil



SD Calculation (ANOVA: Oil and Apparatus)

Response Ln(EvLoss)

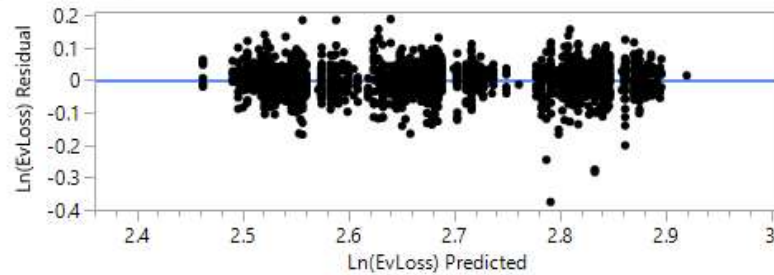
Effect Summary

Source	Logworth	PValue
IND	946.533	0.00000
APPARATS	117.943	0.00000

Summary of Fit

RSquare	0.874275
RSquare Adj	0.870734
Root Mean Square Error	0.046172
Mean of Response	2.685085
Observations (or Sum Wgts)	2228

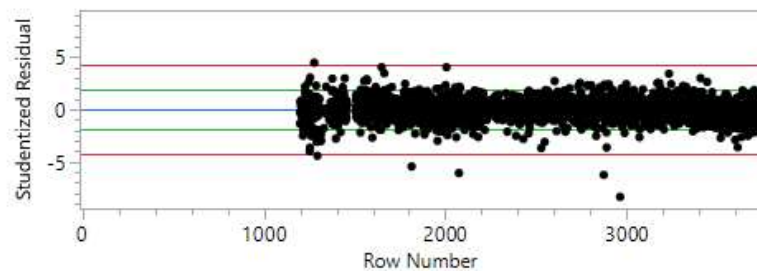
Residual by Predicted Plot



Analysis of Variance

Source	DF	Sum of Squares	Mean Square	F Ratio
Model	61	32.109636	0.526387	246.9186
Error	2166	4.617536	0.002132	Prob > F
C. Total	2227	36.727171		<.0001*

Studentized Residuals



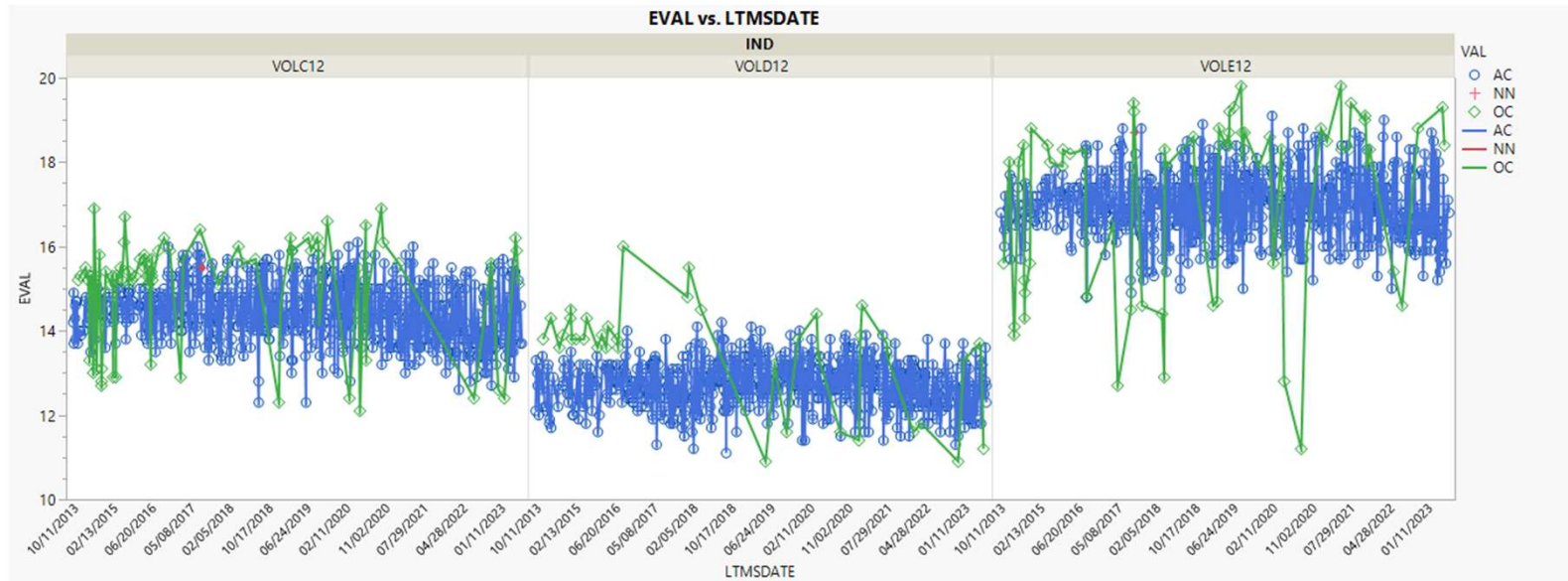
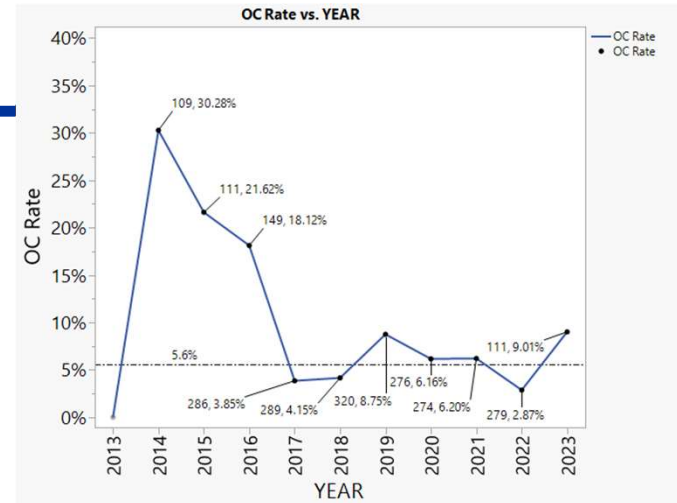
Externally studentized residuals with 95% simultaneous limits (Bonferroni) in red, individual limits in green.

* With 123827, RMSE=0.04696

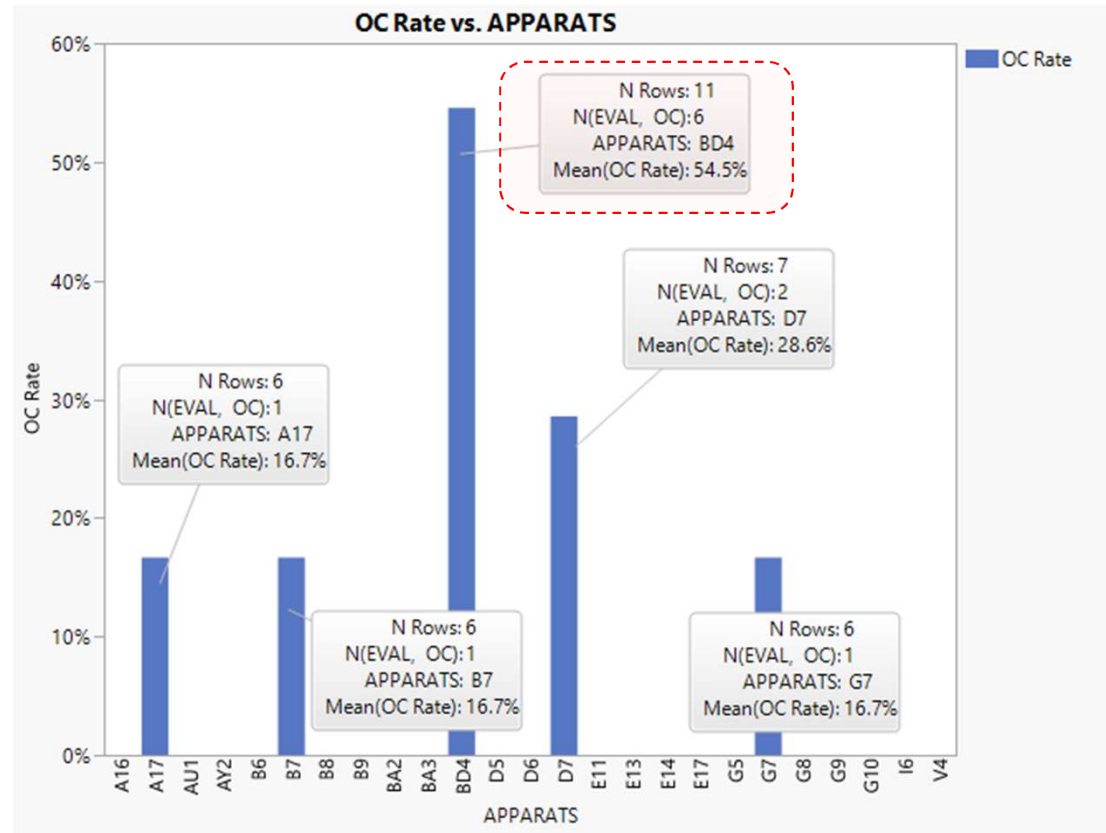
Additional Plots

OC Rate vs. Year

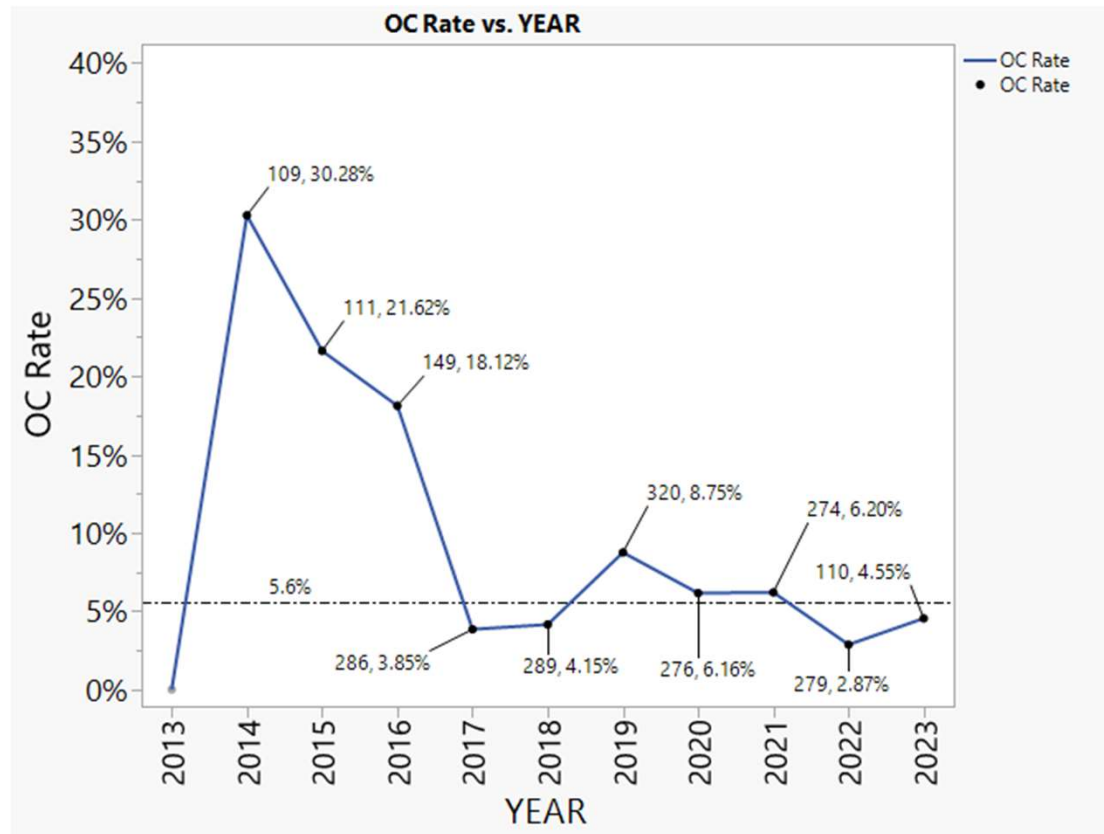
Rate of tests that do not meet statistical criteria (around 5.6%..)



2023 OC Rate vs. APPARATS, BD4 Highest



2023 OC Rate without BD4 Data



TMC Validity Codes

The following are the TMC validity/test designations:

Validity Designation	Definition	Test Designation	Definition
A	acceptable for intended purpose	C	calibration test
O	operationally valid, does not meet statistical criteria	D	double blind, for calibration
R	operationally invalid, reported as valid by lab, not in stats	E	fuel run also for calibration
X	aborted, not in stats	F	fuel run for fuel approval only
L	operationally invalid as determined by lab, not in stats	G	industry donated test, not for calibration
N	acceptable for intended purpose, and not in stats	H	hardware run also for calibration
M	not acceptable for intended purpose, and not in stats	I	hardware run for hardware approval only
P	pending (not resolved), not in stats	N	non-blind, information
T	Temporary	O	calibration approval by sources other than TMC
		S	discrimination test, not for calibration



B07 Semi-Annual Report, in full

TMC



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Test Monitoring Center

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ASTM D02.B0.07 Semi-Annual Report Bench Test Monitoring

D5800 (NOACK)

April 2023

B0.07 Bench Testing: D5800 NOACK

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B0.07 Bench Testing: D5800 NOACK Executive Summary

- ▶ CUSUM slope continued turning towards **MILD** after leveling off in the previous semester. Long-term severity trend (severe) in the CUSUM plots was a topic of discussion at the Surveillance Panel meeting in October. At this meeting, the panel concluded that a **target change was not appropriate (at that time) but warranted a deeper investigation of test results by Procedure and/or by Model.** Since the October Surveillance Panel meeting, it does appear that the severe trend abating is due to more D procedure rigs which are running on the MILD side of target while the B procedure rigs have moved back towards on-target (away from running on the SEVERE side of target).

Calibrated Labs and Stands*

(change shown in parentheses)

Test	Labs	Stands
D5800	11 (+1)	25 (+0)

*As of 3/31/2023

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D02.B0.07 TMC Monitored Tests



ASTM D 5800 Data Analysis

October 1, 2022 - March 31, 2023

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D5800: Evaporation Loss of Lubricating Oil by Noack Method

Test Status	Validity Code	No. Tests
Acceptable Calibration Test	AC	130
Failed Calibration Test	OC	6
Operationally Invalidated by Lab	LC	2
Total		138

Number of Labs Reporting Data: 11
Fail Rate of Operationally Valid Tests: 4.3%
**up slightly from last period (3%, +20C)*
Same Total

Test Monitoring Center
<https://www.astmtmc.org>



D5800: Evaporation Loss of Lubricating Oil by Noack Method

Statistically Unacceptable Tests (OC)	No. Of Tests
Ei Level 3 Alarm Mild	2
Ei Level 3 Alarm Severe	2
Zi Level 2 Severity Alarm Severe	2

- The 6 OC tests were on four different rigs at 3 labs..
- No operationally valid tests have exceeded ± 3 s for last two test periods.

Similar to last period

D5800: Evaporation Loss of Lubricating Oil by Noack Method

Failed (OC) Details	Procedure	Model	No. Tests
Zi Level 2 Alarm: Rig (BD1*) too Severe	B	NCK25G	1
Zi Level 2 Alarm: Rig (BD1*) too Severe	B	NCK25G	1
Ei Level 3 Alarm: Rig (B6) too imprecise to predict SA	B	NCK25G	1
Ei Level 3 Alarm: Rig (B7) too imprecise to predict SA	B	NCK25G	1
Ei Level 3 Alarm: Rig (D7) too imprecise to predict SA	D	NS2	1
Ei Level 3 Alarm: Rig (D7) too imprecise to predict SA	D	NS2	1
Total			6
Fail Rate of Operationally Valid Tests: 4.3%			
*BD1 is a new rig that has not yet achieved calibration status.			

Alarms all associated with different rigs than last period

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D5800: Evaporation Loss of Lubricating Oil by Noack Method

Operationally Invalid Tests (LC)

Two operationally invalid calibration runs were reported this period

- Both tests were lost due to faulty thermocouple. (LC)

D5800 Technical Memos

No D5800 technical memos were issued by the TMC this period.

D5800: Evaporation Loss of Lubricating Oil by Noack Method

Period Precision and Severity Estimates

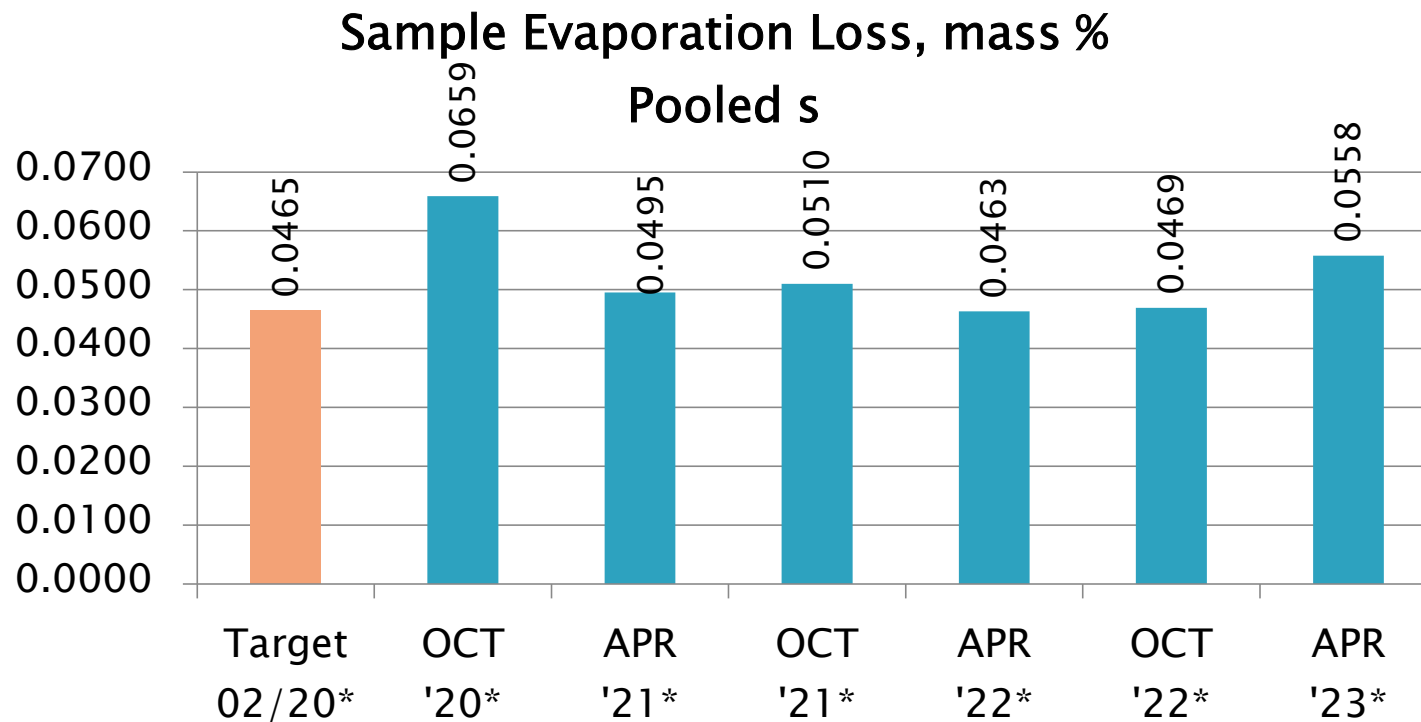
Sample Evaporation Loss, mass %	n	df	Pooled s	Mean Δ/s
Targets Effective 02/07/20 ¹	78	75	0.0465	-----
4/1/19 through 9/30/19	164	161	0.81	0.65
10/1/19 through 3/31/20 ¹	146	143	0.0503	0.54
4/1/20 through 9/30/20 ¹	136	133	0.0659	0.35
10/1/20 through 3/31/21 ¹	140	137	0.0495	0.53
4/1/21 through 9/30/21 ¹	136	133	0.0510	0.45
10/1/21 through 3/31/22	139	136	0.0463	0.24
4/1/22 through 9/30/22	136	133	0.0469	-0.10
10/1/2022 through 3/31/23	136	133	0.0545	-0.15

¹Began monitoring natural log transformed test results on 20200207 making logarithmic scale changes for target and period precision estimates starting April 2020 report period

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D5800 Precision Estimates



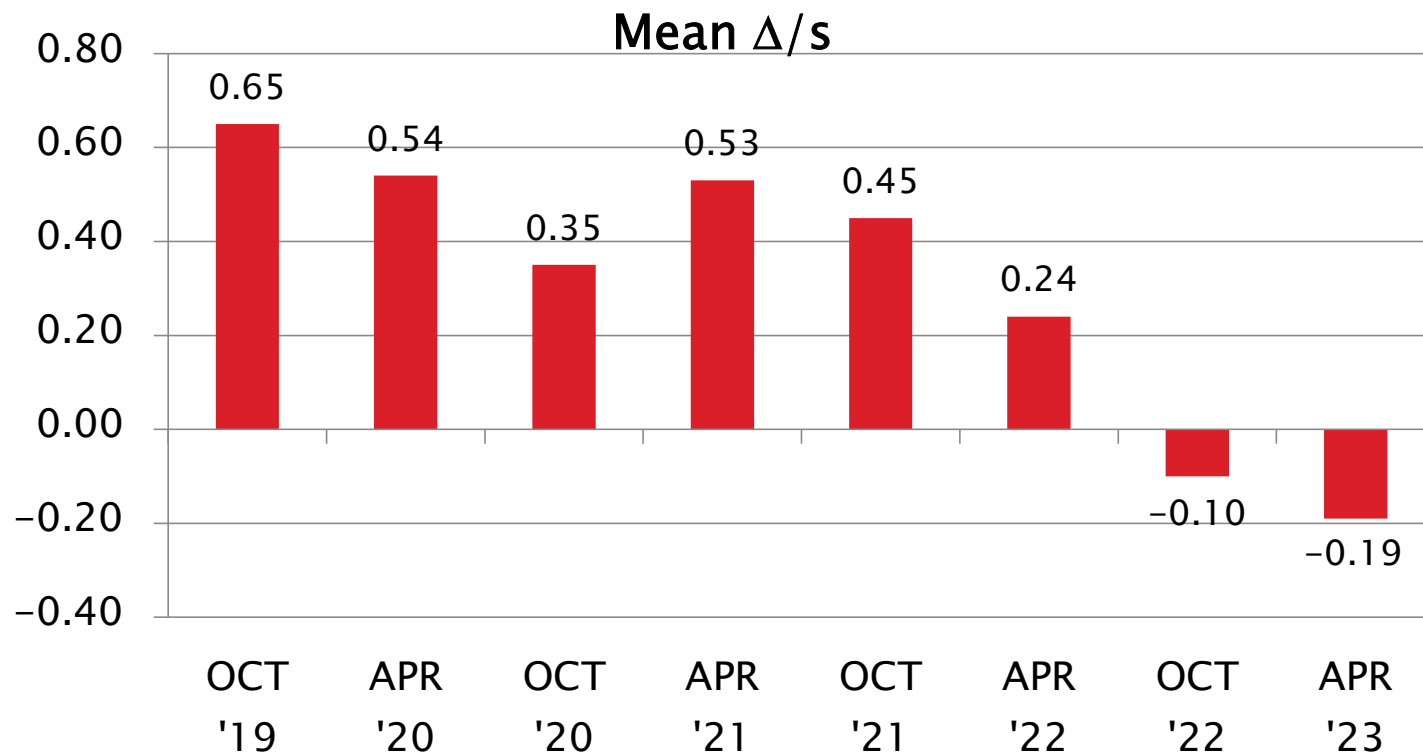
*Began monitoring natural log transformed test results on 20200207 making logarithmic scale changes for target and period precision estimates starting April 2020 report period.

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D5800 Severity Estimates

Sample Evaporation Loss, mass %

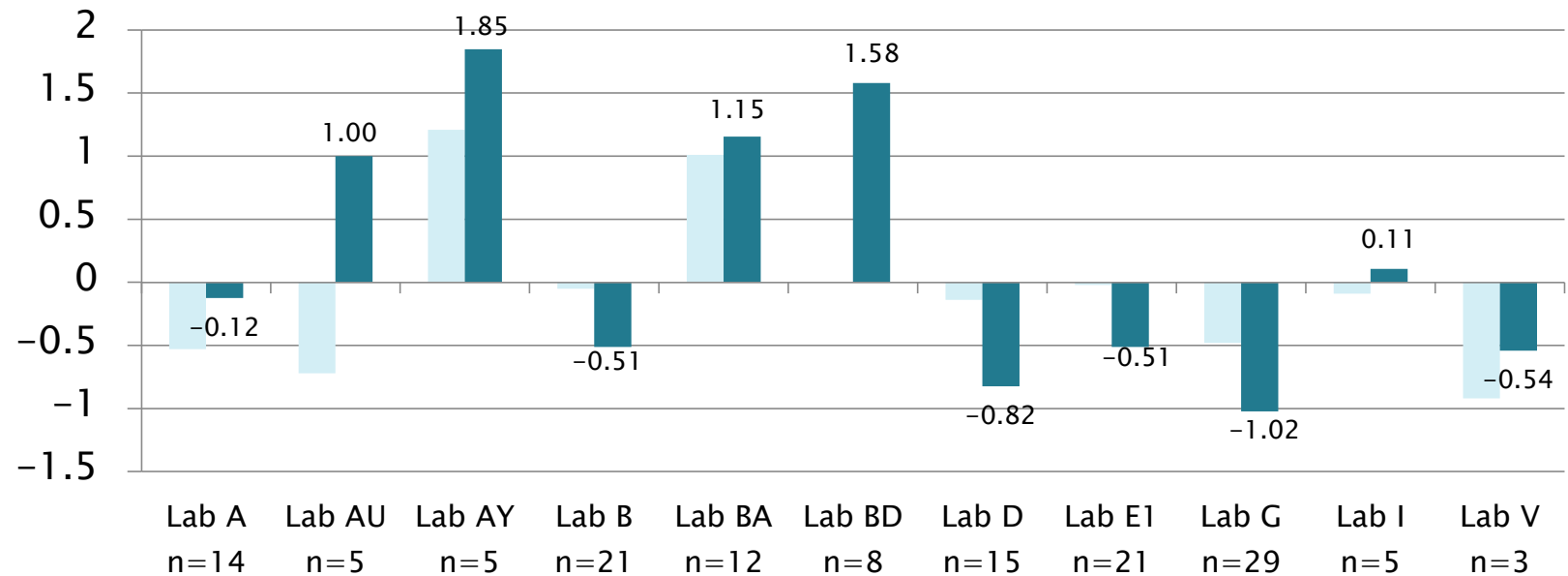


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D5800 Lab Severity Estimates

Sample Evaporation Loss, mass %
Mean Δ/s



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D02.B0.07

TMC Monitored Tests



ASTM D 5800

Breakout by Procedure / Instrument

October 1, 2022 - March 31, 2023

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D5800: Evaporation Loss of Lubricating Oil by Noack Method

Performance Comparison by Procedure & Model Sample Evaporation Loss, Mass %

Procedure	n	df	Pooled s	Mean Δ/s
Procedure B	87	85	0.0564 <i>WORSE</i>	0.15 <i>NC</i>
Procedure C	No Procedure C tests reported this period.			
Procedure D	49	47	0.0405 <i>NC</i>	-0.78 <i>Sl.Deter.</i>
Model	n	df	Pooled s	Mean Δ/s
NCK2	6	3	0.0151 <i>Sl. Deter.</i>	-0.45 <i>(0.26)</i>
NCK25G	82 <i>(+5)</i>	79	0.0579 <i>Worse</i>	0.19 <i>NC</i>
NS2	48 <i>(-6)</i>	45	0.0350 <i>Improv.</i>	-0.70 <i>(-0.50)</i>

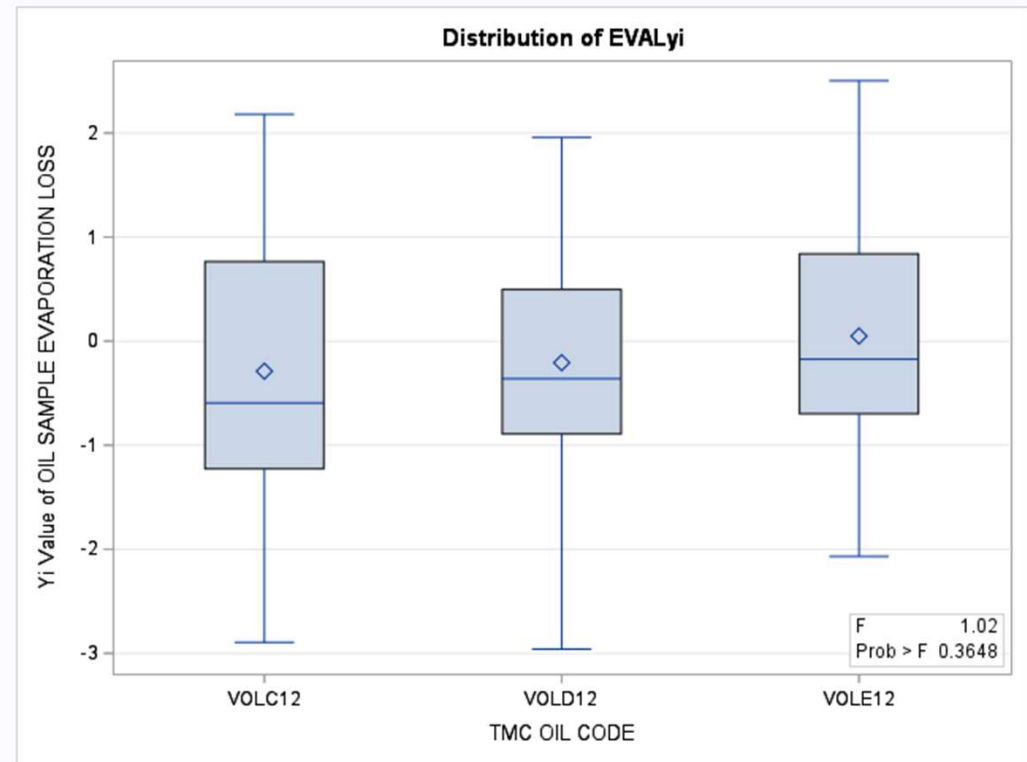
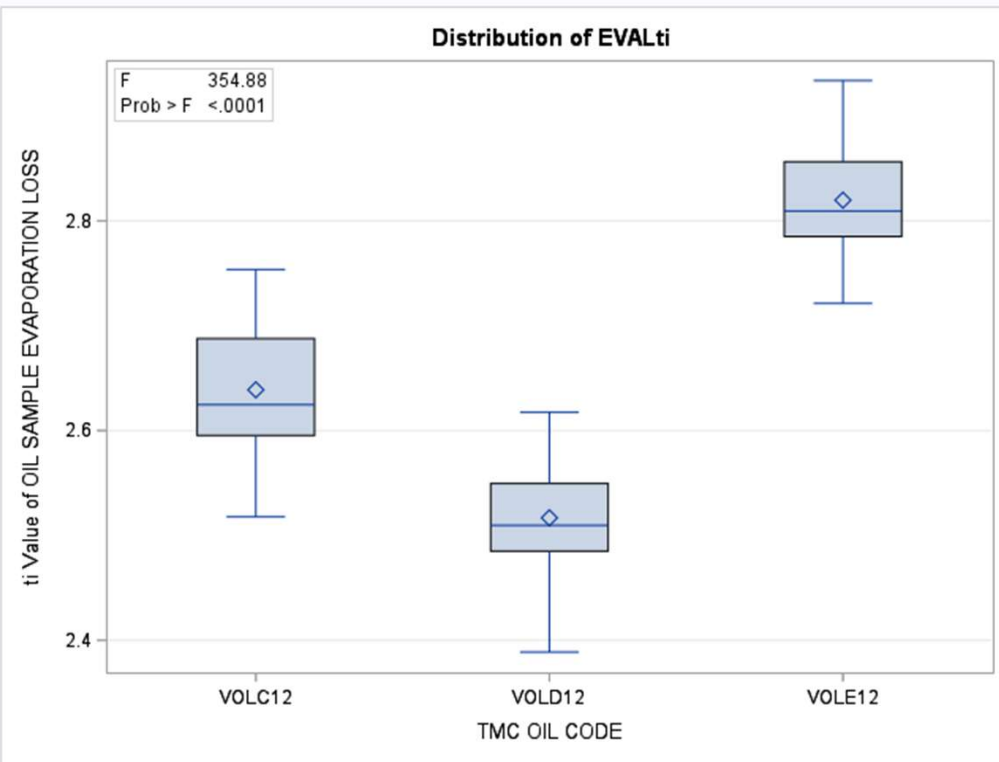
1 Procedure B NCK2 Rig
15 Procedure B NCK25G Rigs
9 Procedure D NS2 Rigs

**No Change in population breakdown;
Test counts mostly stable*

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All Procedures: Oct22 – Mar23 Results



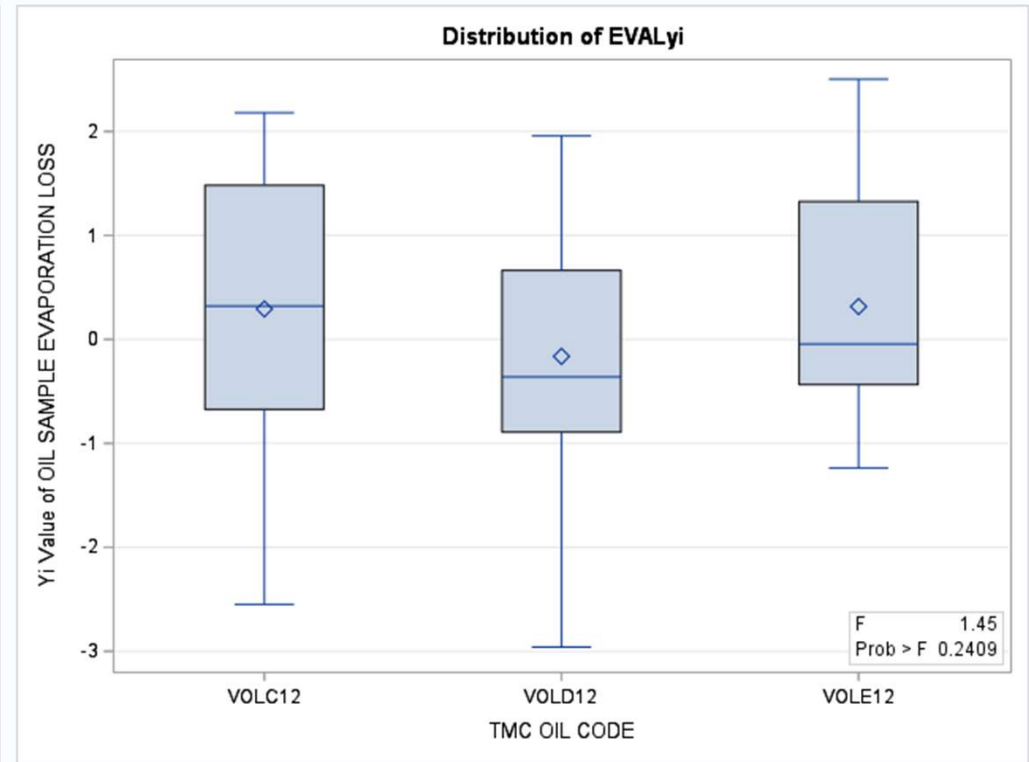
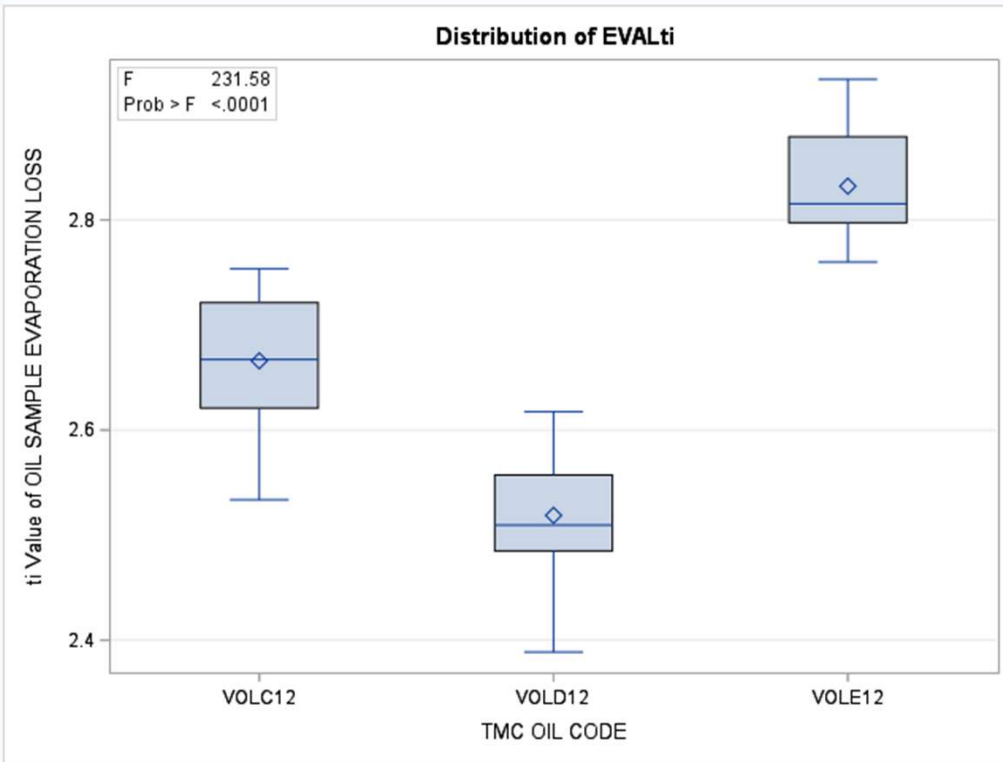
VOLC12 = 2.6523
VOLD12 = 2.5264
VOLE12 = 2.8175

Target SD = 0.0465

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Procedure B: Oct22 – Mar23 Results



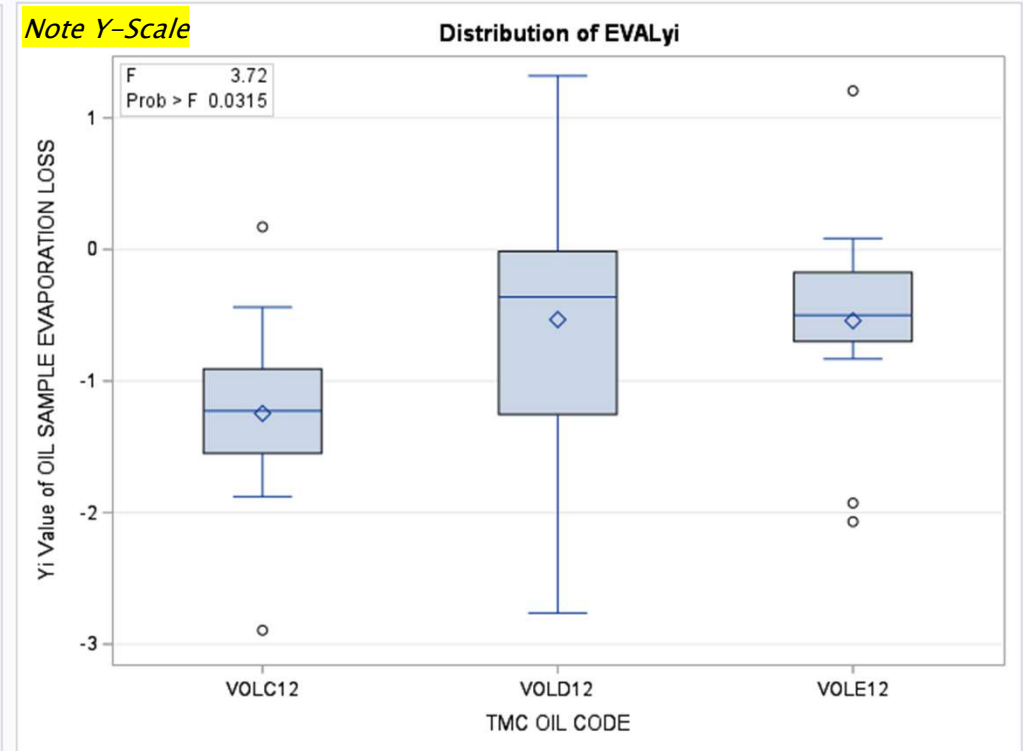
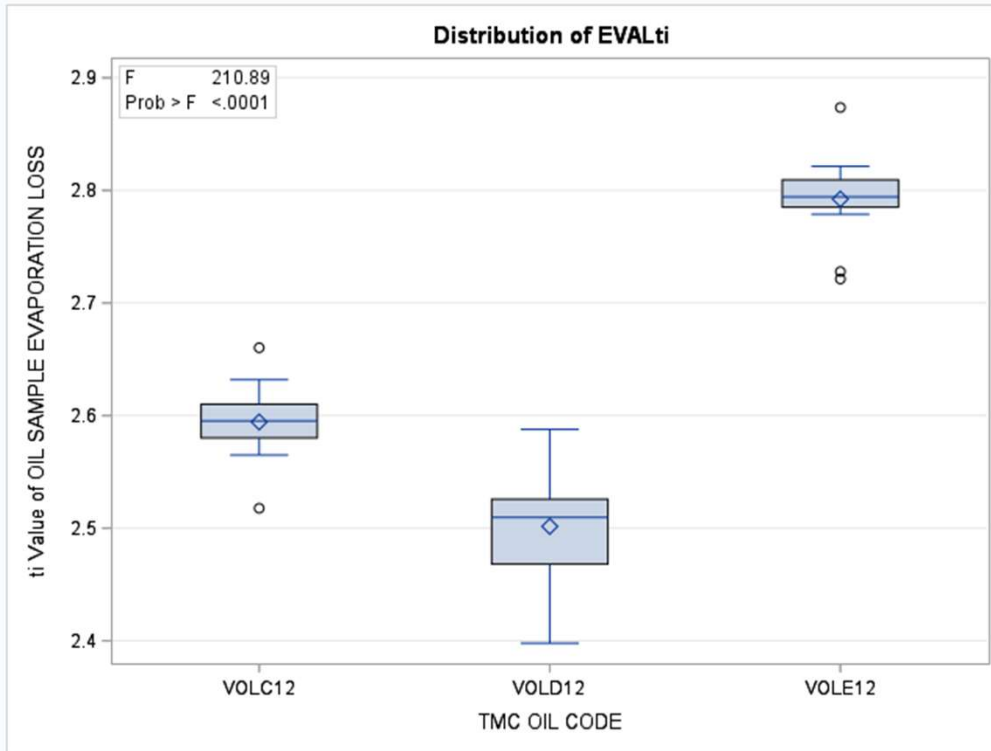
VOLC12 = 2.6523
VOLD12 = 2.5264
VOLE12 = 2.8175

Target SD = 0.0465

Test Monitoring Center
<https://www.astmtmc.org>



Procedure D: Oct22 – Mar23 Results



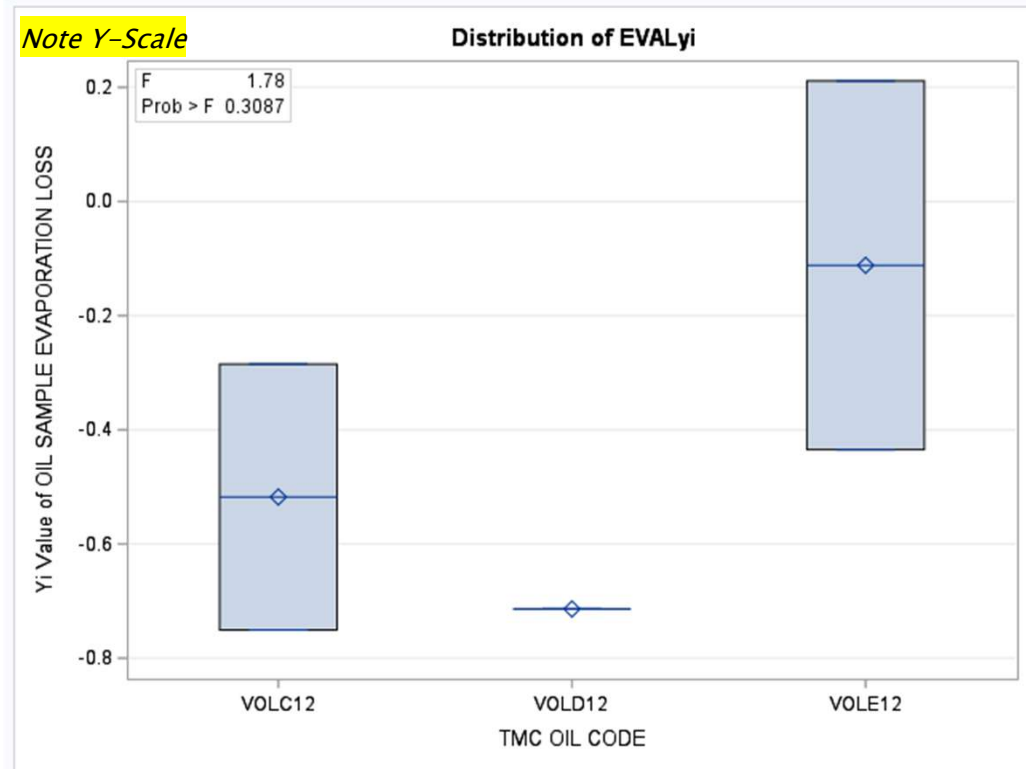
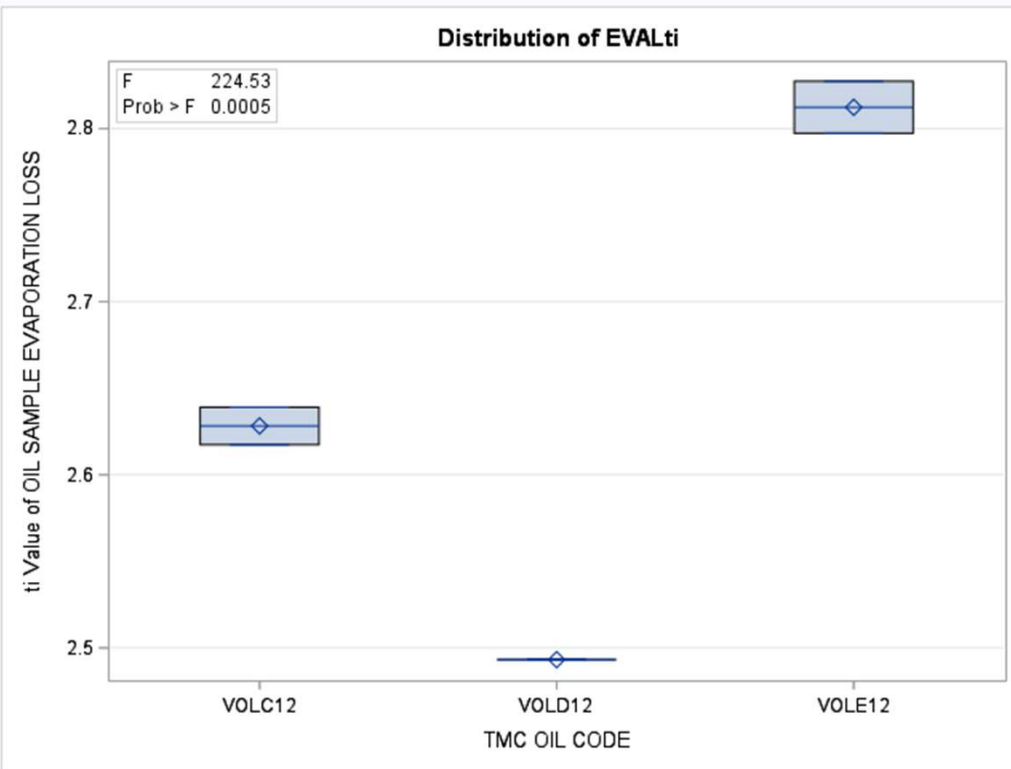
VOLC12 = 2.6523
VOLD12 = 2.5264
VOLE12 = 2.8175

Target SD = 0.0465

Test Monitoring Center
<https://www.astmtmc.org>



MODEL NCK2: Oct22 – Mar23 Results



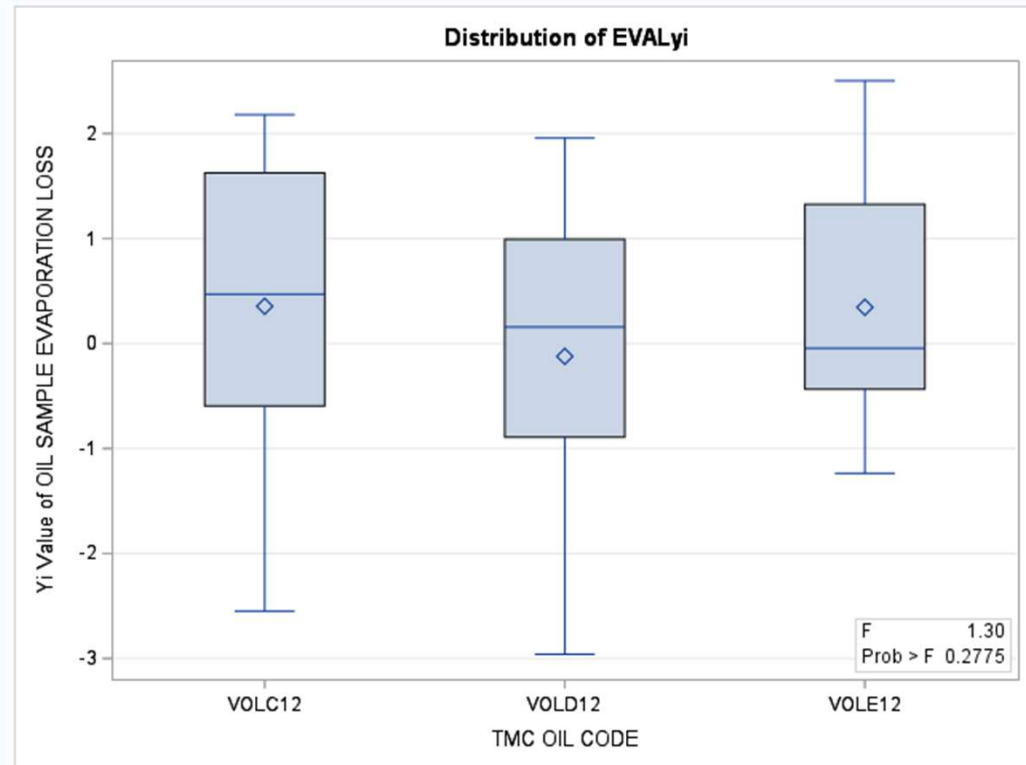
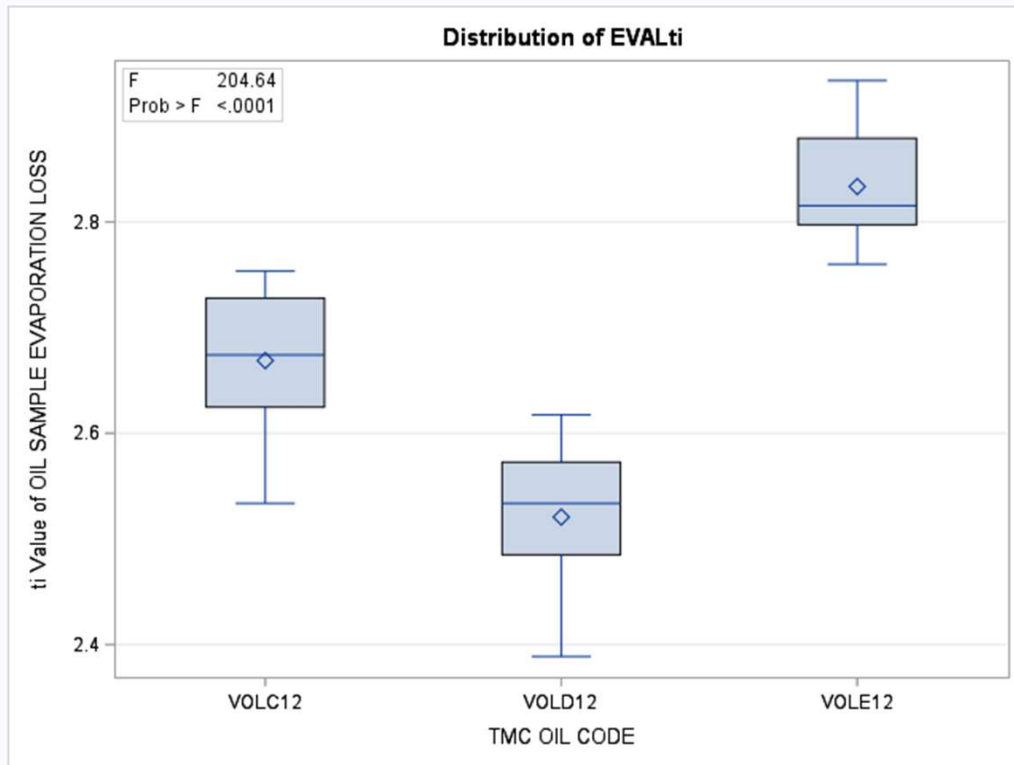
VOLC12 = 2.6523
VOLD12 = 2.5264
VOLE12 = 2.8175

Target SD = 0.0465

Test Monitoring Center
<https://www.astmtmc.org>



MODEL NCK25G: Oct22 – Mar23 Results



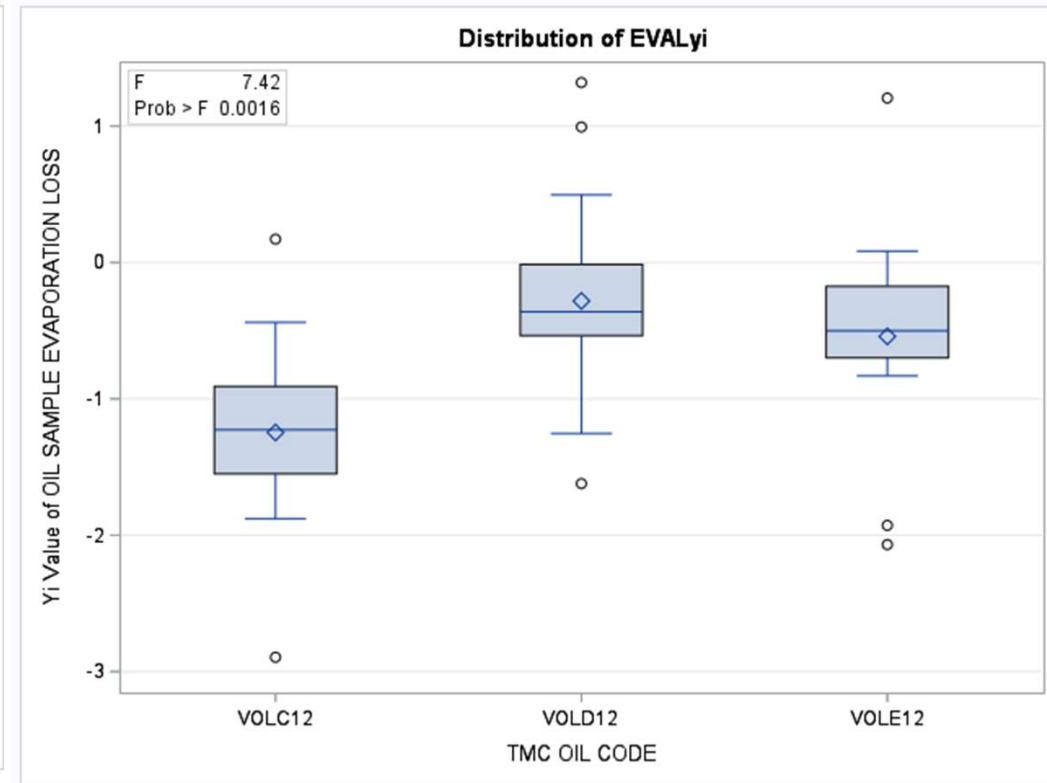
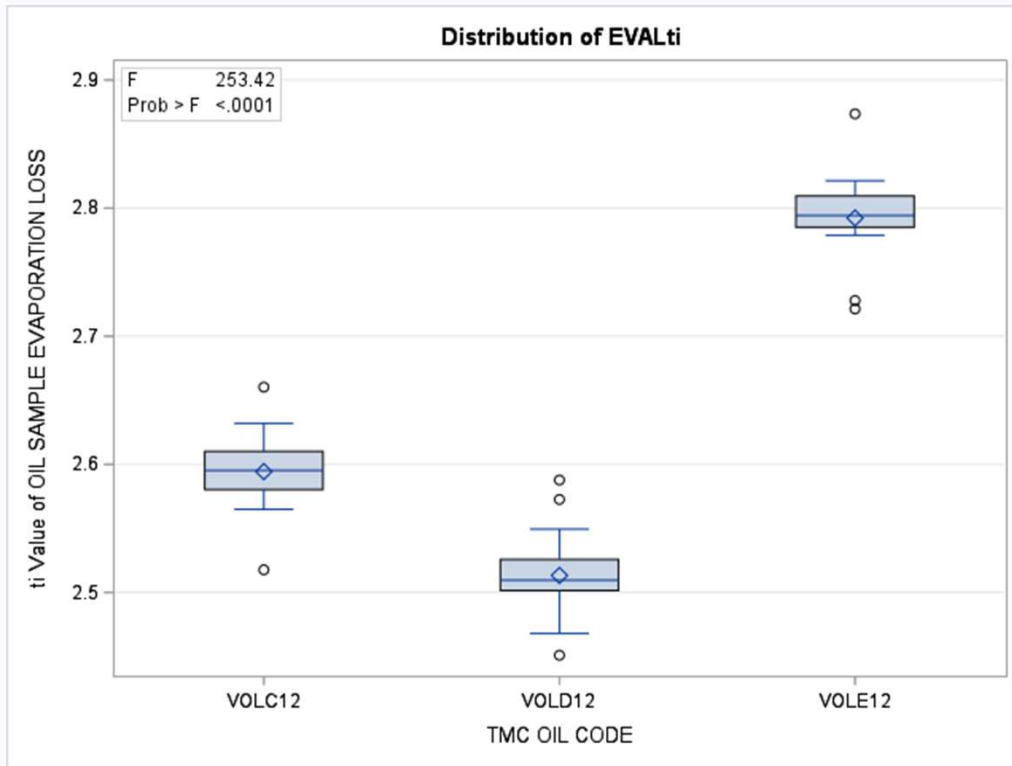
VOLC12 = 2.6523
VOLD12 = 2.5264
VOLE12 = 2.8175

Target SD = 0.0465

Test Monitoring Center
<https://www.astmtmc.org>



MODEL NS2: Oct22 – Mar23 Results



VOLC12 = 2.6523
VOLD12 = 2.5264
VOLE12 = 2.8175

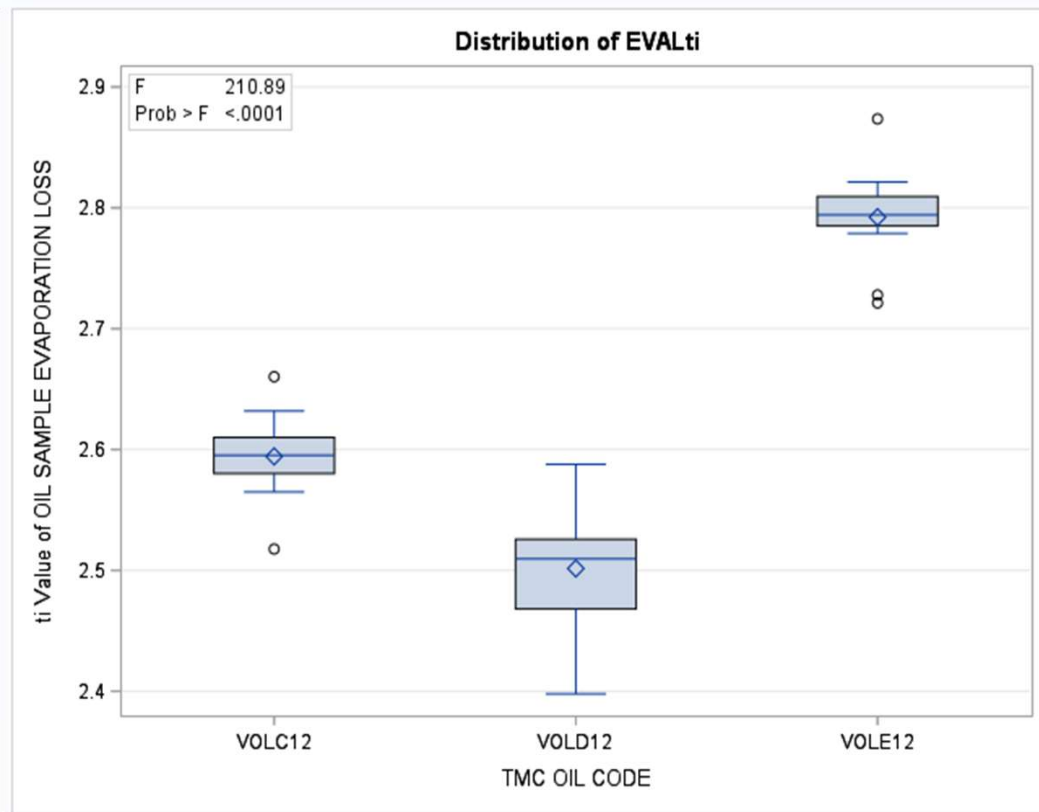
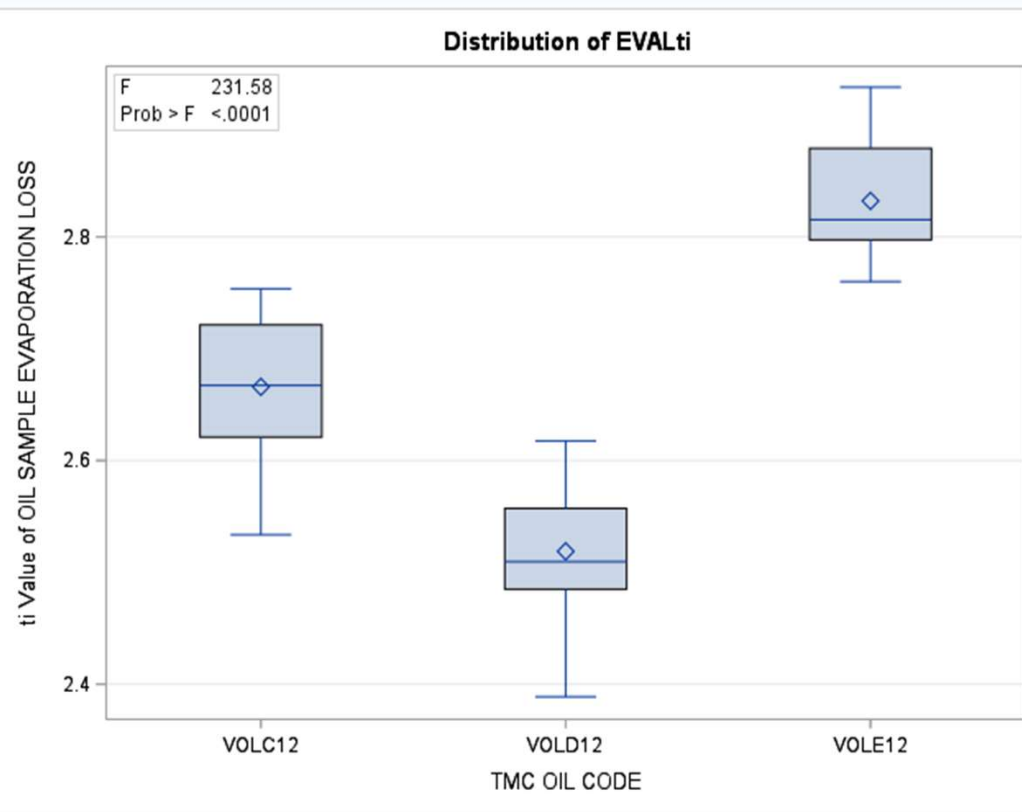
Target SD = 0.0465

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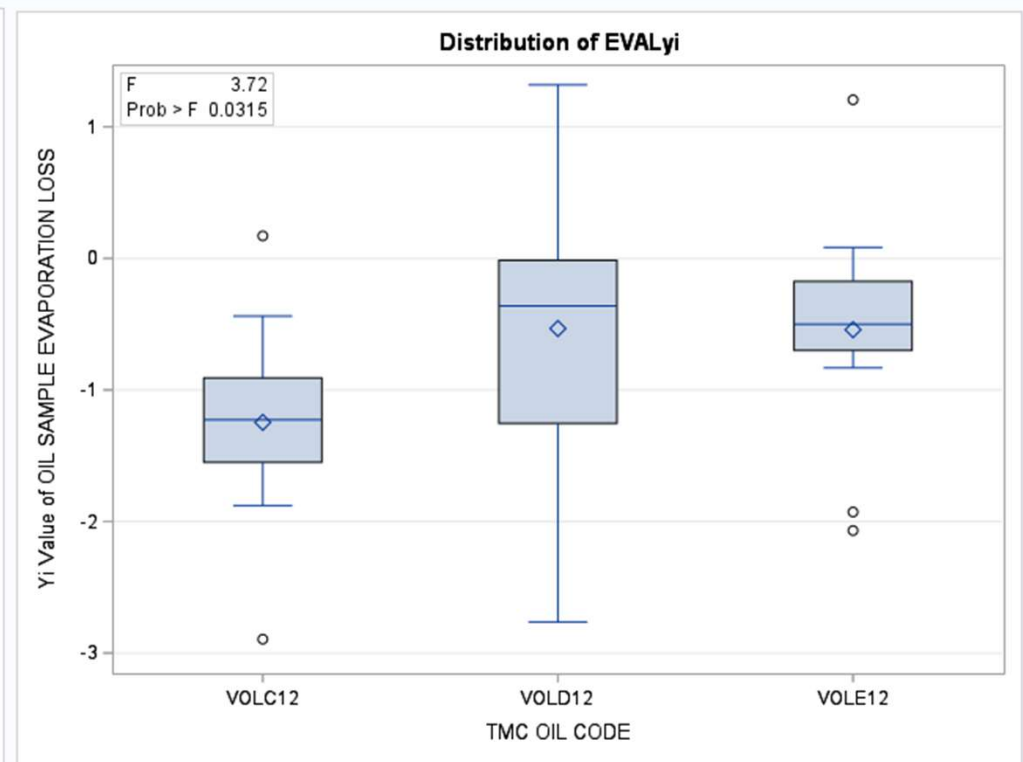
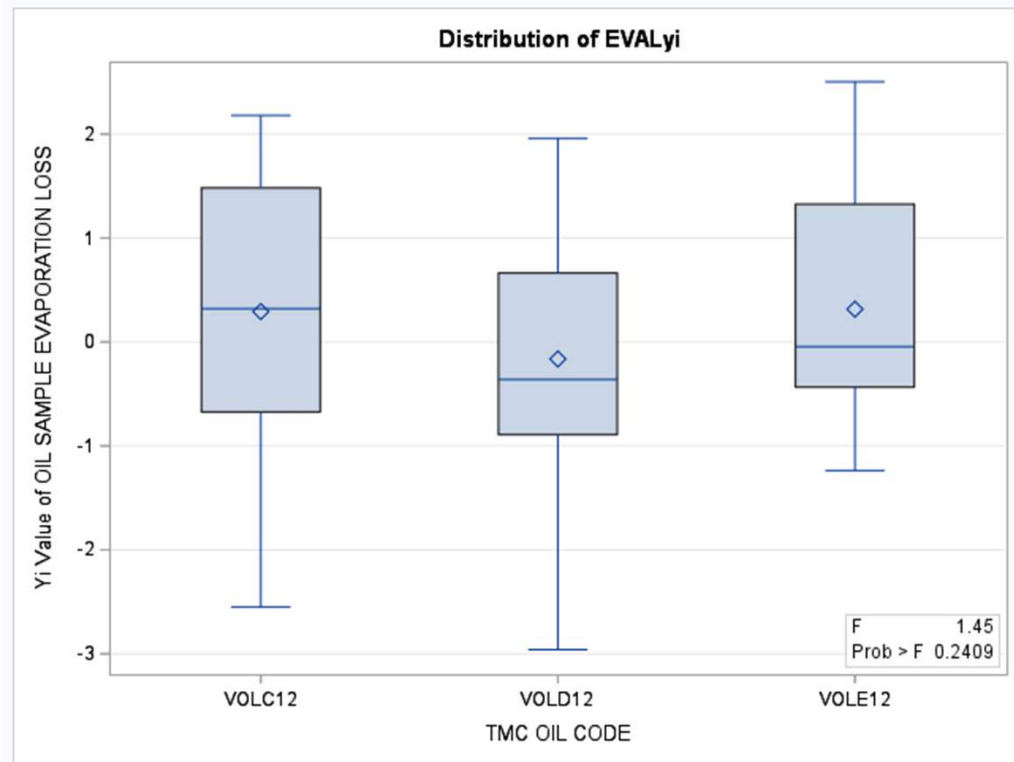
Test Monitoring Center
<https://www.astmtmc.org>



By Procedure Comparisons (B vs. D, respectively)



By Procedure Comparisons (B vs. D, respectively)



$$Y_i = \frac{T_i - \text{MEAN}}{\text{STANDARD DEVIATION}}$$

D02.B0.07

TMC Monitored Tests



ASTM D 5800
CUSUM and EWMA Plots
October 1, 2022 - March 31, 2023

Test Monitoring Center
<https://www.astmtmc.org>



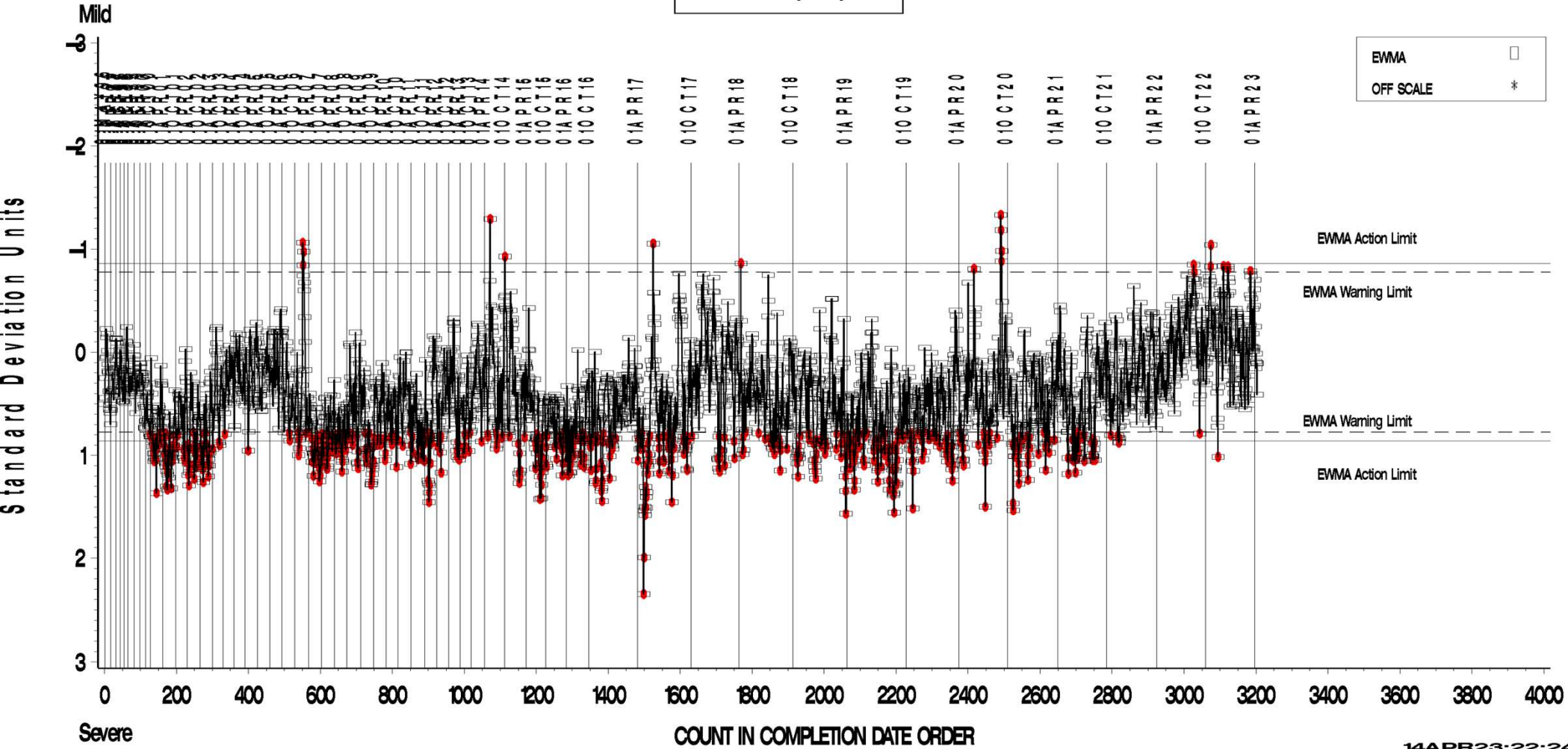
D5800 VOLATILITY BY NOACK INDUSTRY OPERATIONALLY VALID DATA



ALL

EVAPORATION LOSS, MASS%

LTMS Severity Analysis



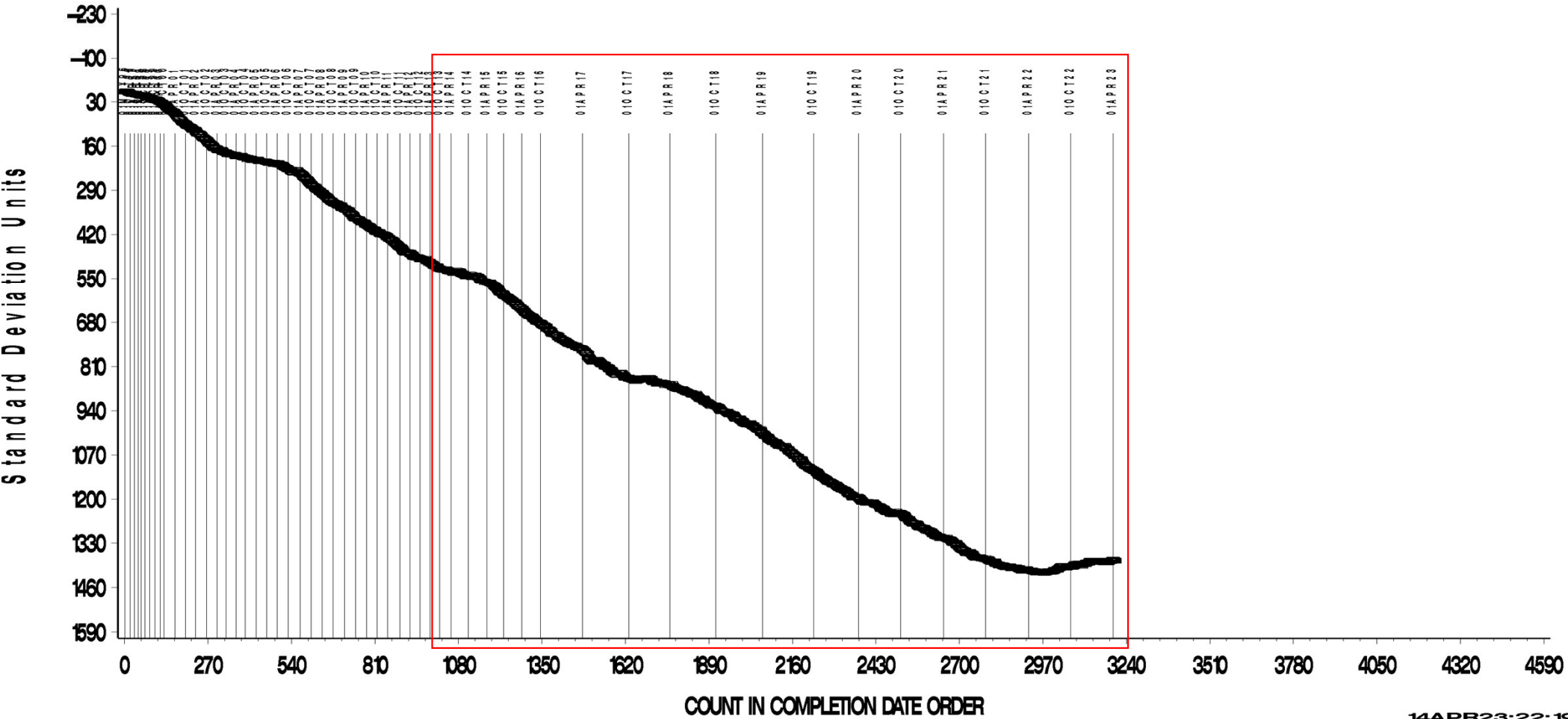
D5800 VOLATILITY BY NOACK INDUSTRY OPERATIONALLY VALID DATA



ALL

EVAPORATION LOSS, MASS%

CUSUM Severity Analysis



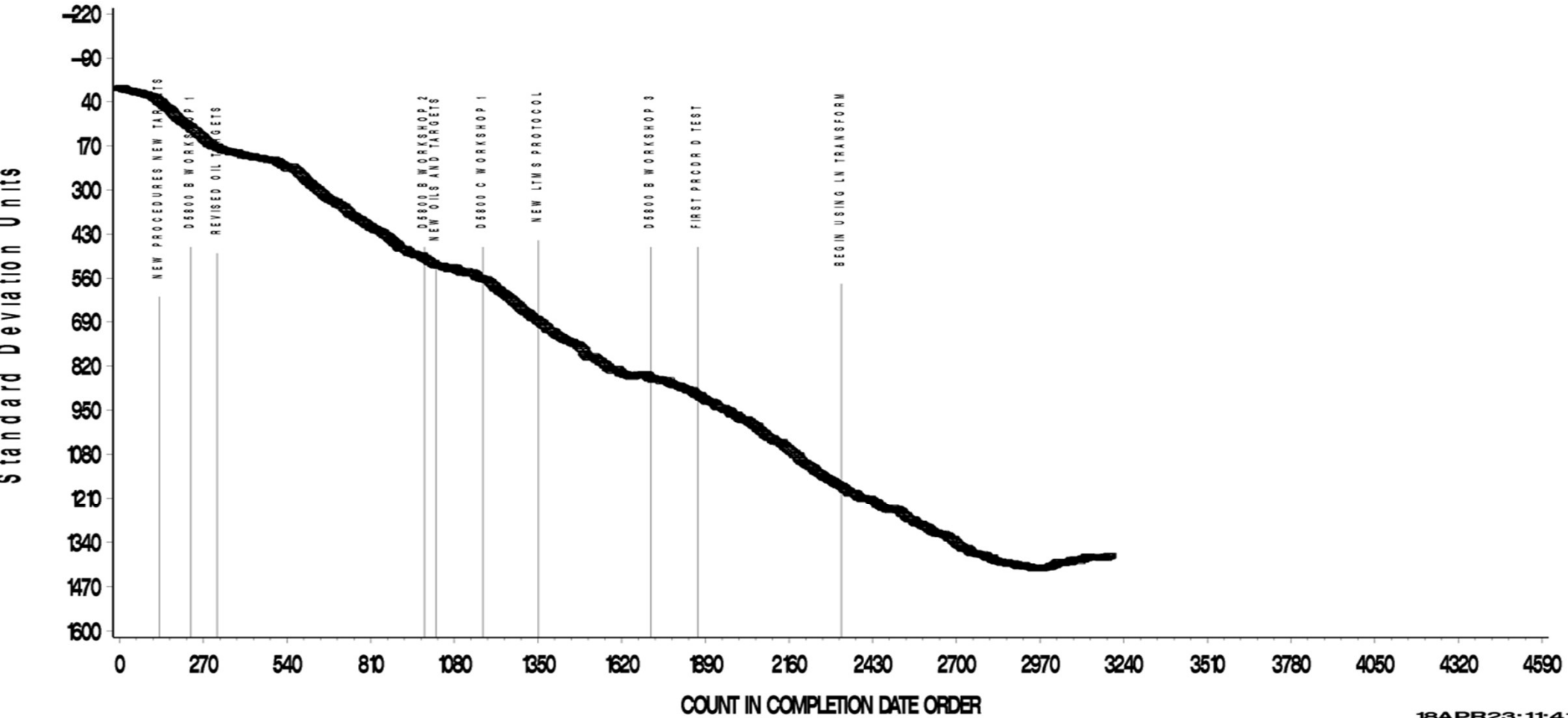
D5800 VOLATILITY BY NOACK INDUSTRY OPERATIONALLY VALID DATA



ALL

EVAPORATION LOSS, MASS%

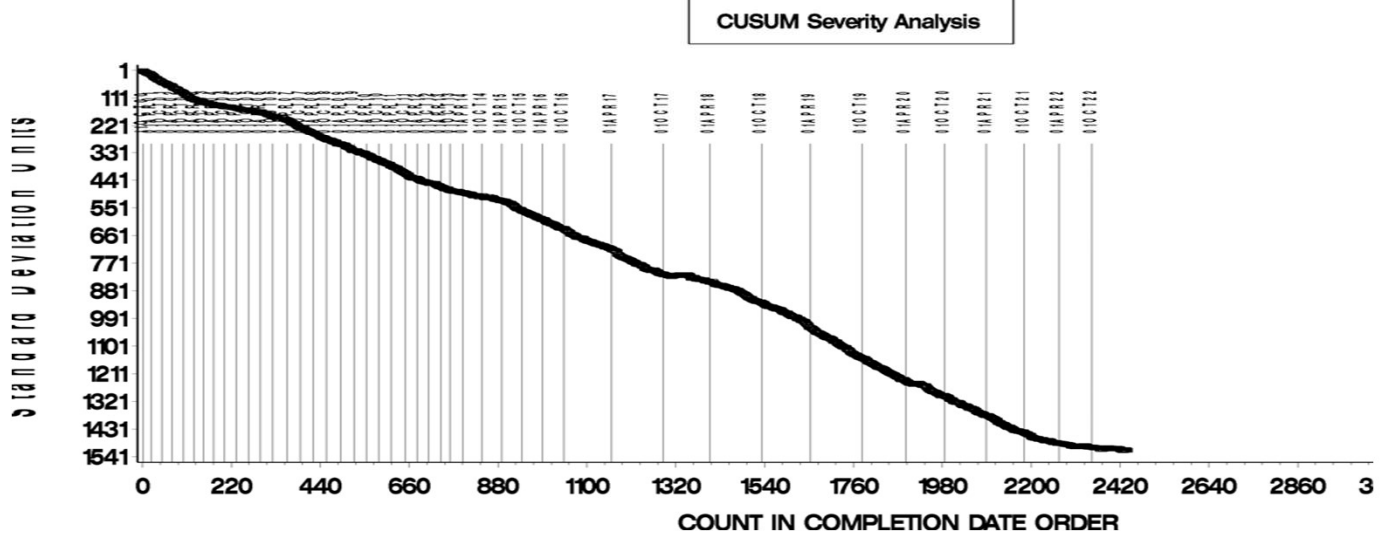
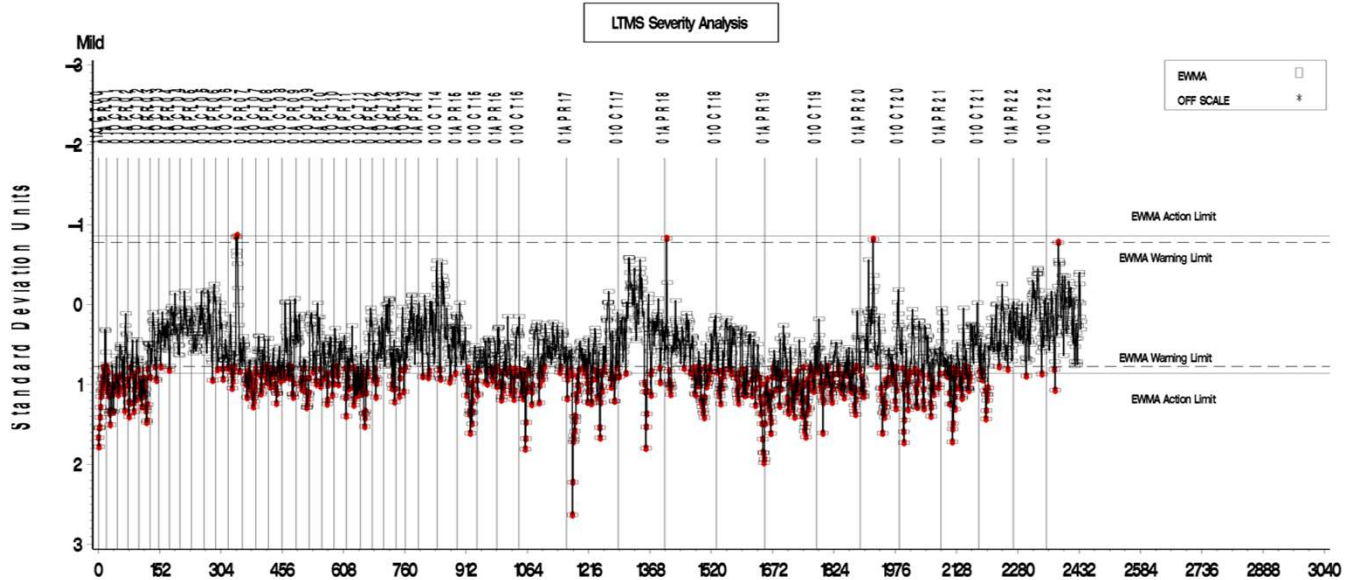
CUSUM Severity Analysis



D5800 VOLATILITY BY NOACK INDUSTRY OPERATIONALLY VALID DATA
 Procedure B ONLY
 EVAPORATION LOSS, MASS%



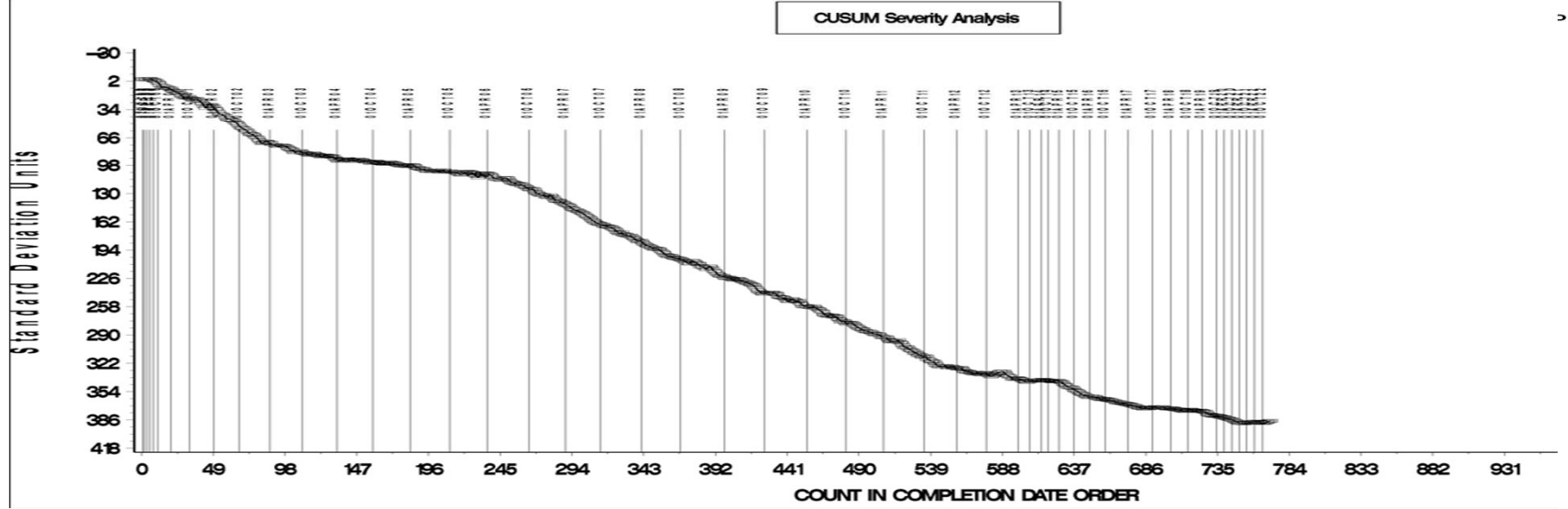
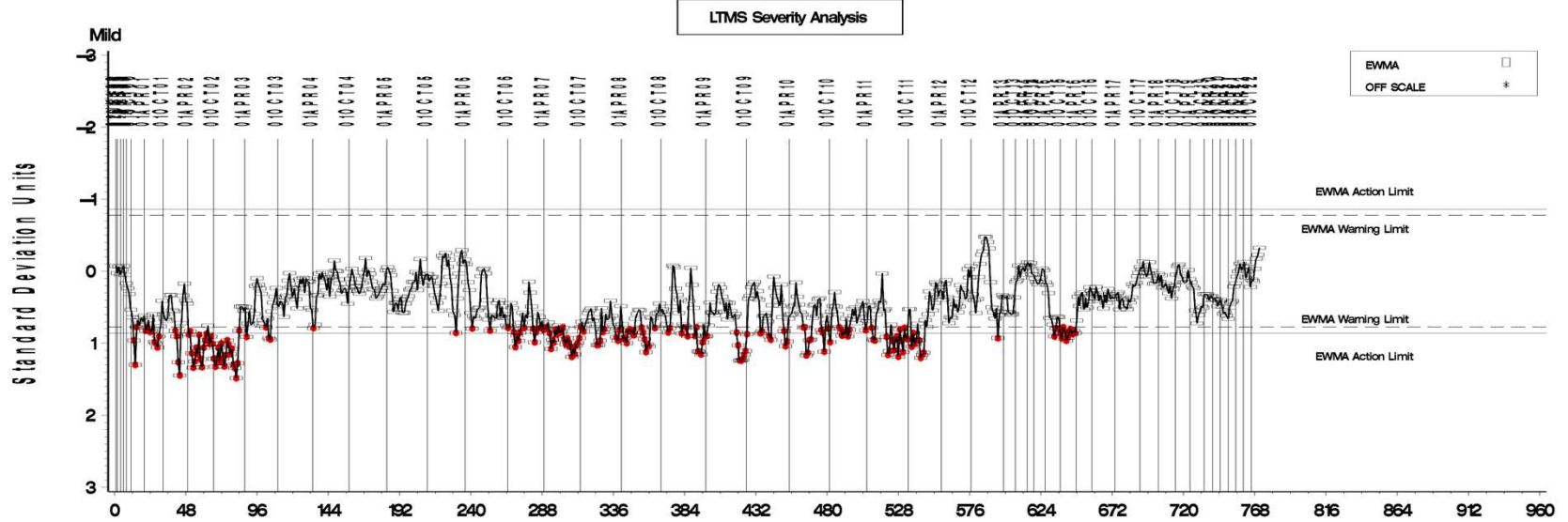
B only



**D5800 VOLATILITY BY NOACK INDUSTRY OPERATIONALLY VALID DATA
NCK2 ONLY
EVAPORATION LOSS, MASS%**



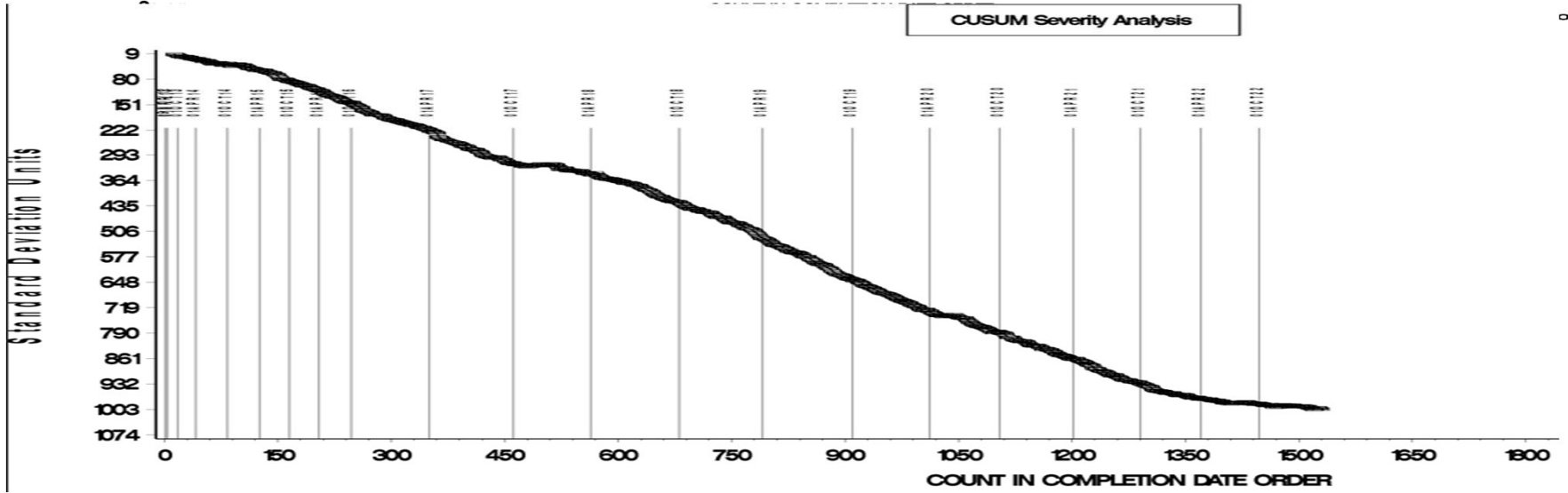
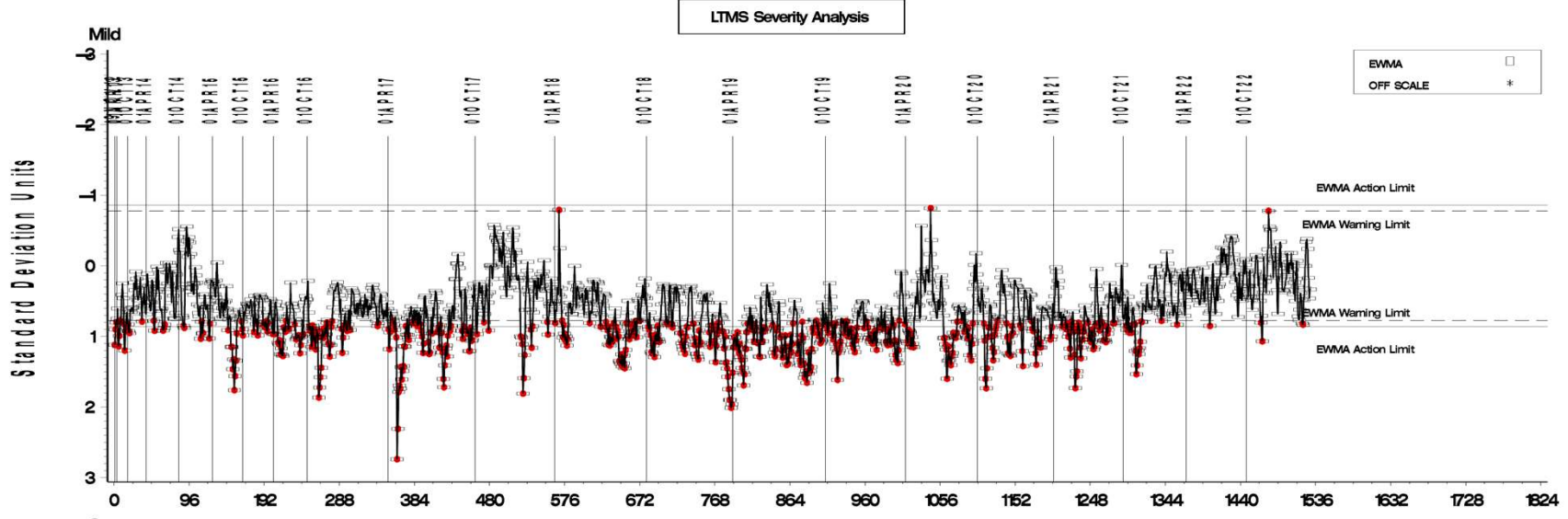
**NCK2
only**



D5800 VOLATILITY BY NOACK INDUSTRY OPERATIONALLY VALID DATA
 NCK25G ONLY
 EVAPORATION LOSS, MASS%

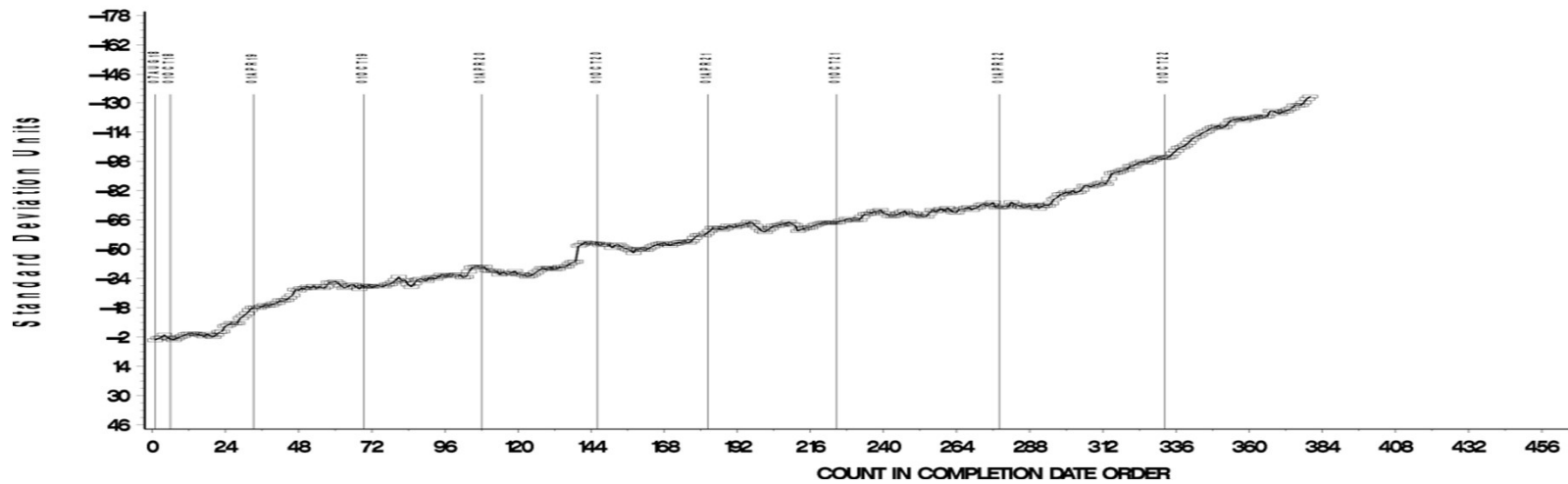
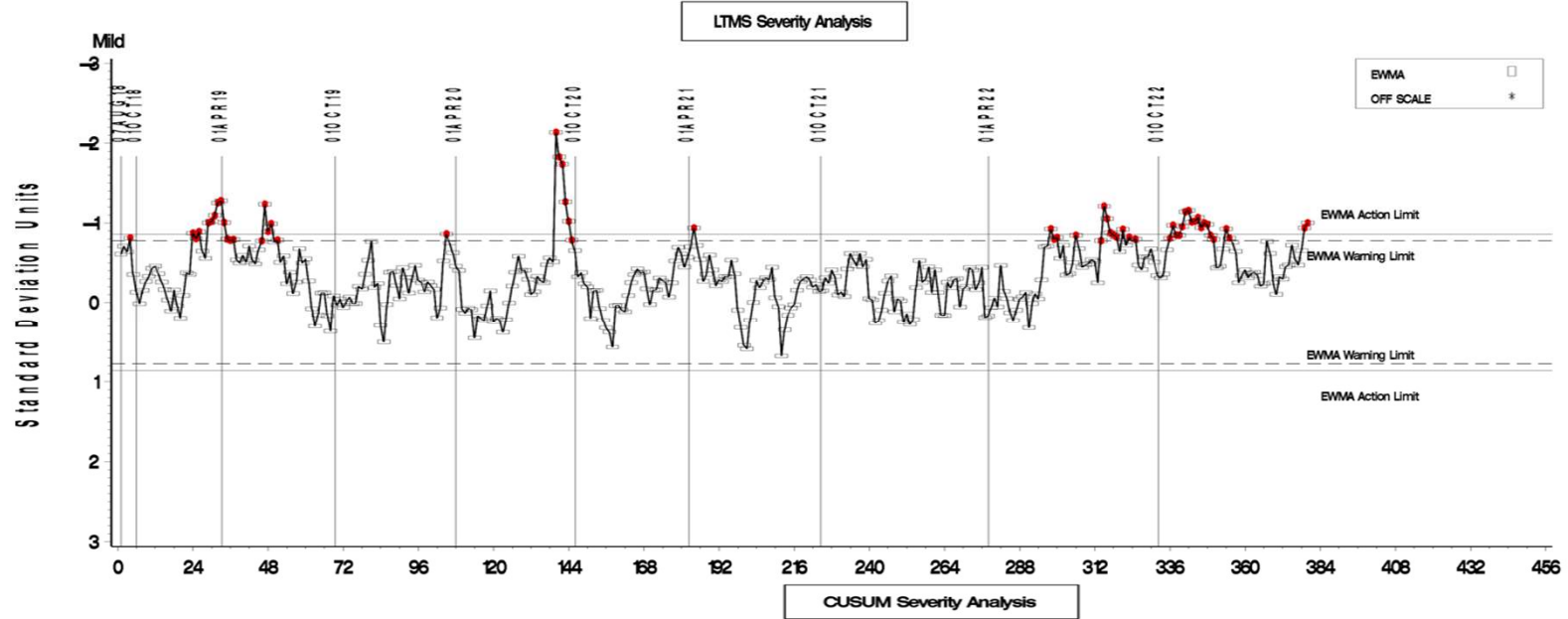


NCK25G
 only



D only
(NS2)

D5800 VOLATILITY BY NOACK INDUSTRY OPERATIONALLY VALID DATA
Procedure D ONLY
EVAPORATION LOSS, MASS%



D02.B0.07 TMC Monitored Tests



ASTM D 5800 Breakout by Reference Oil

October 1, 2022 - March 31, 2023

Test Monitoring Center
<https://www.astmtmc.org>

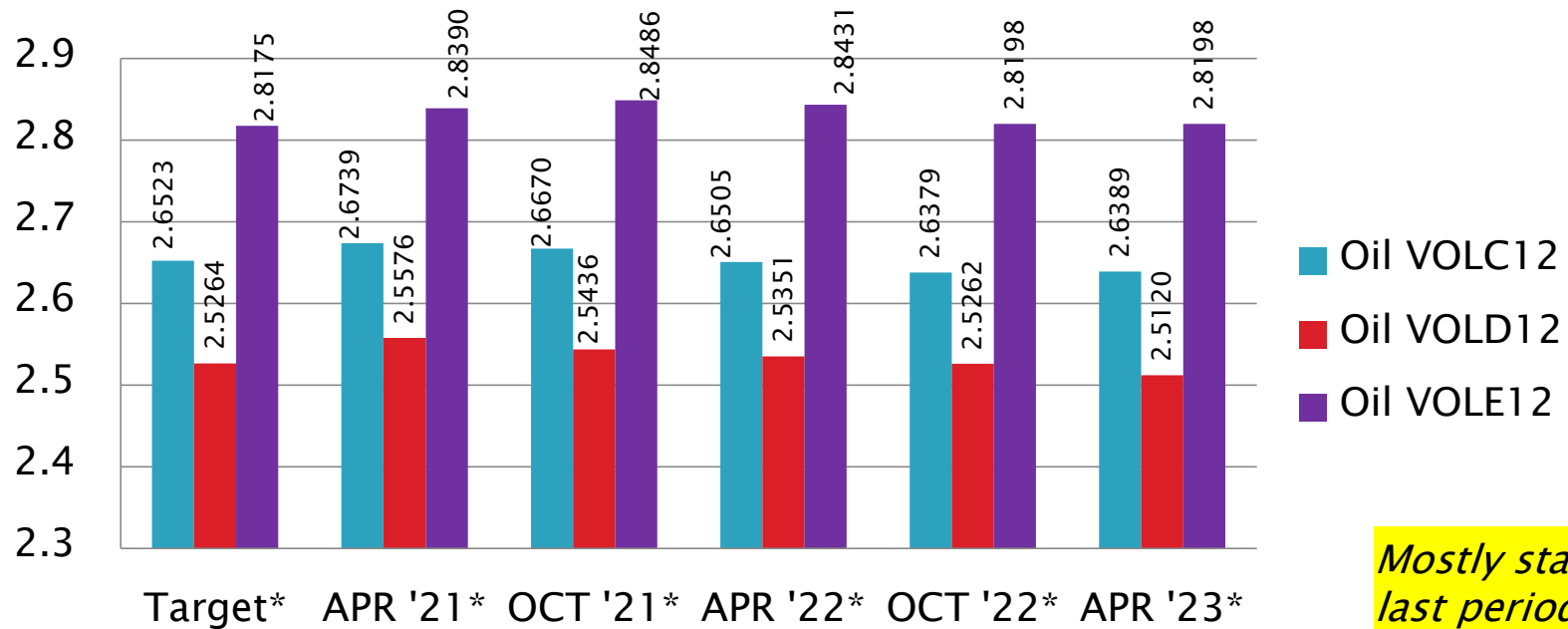


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D5800 Performance by Oil

Sample Evaporation Loss, mass %

Mean



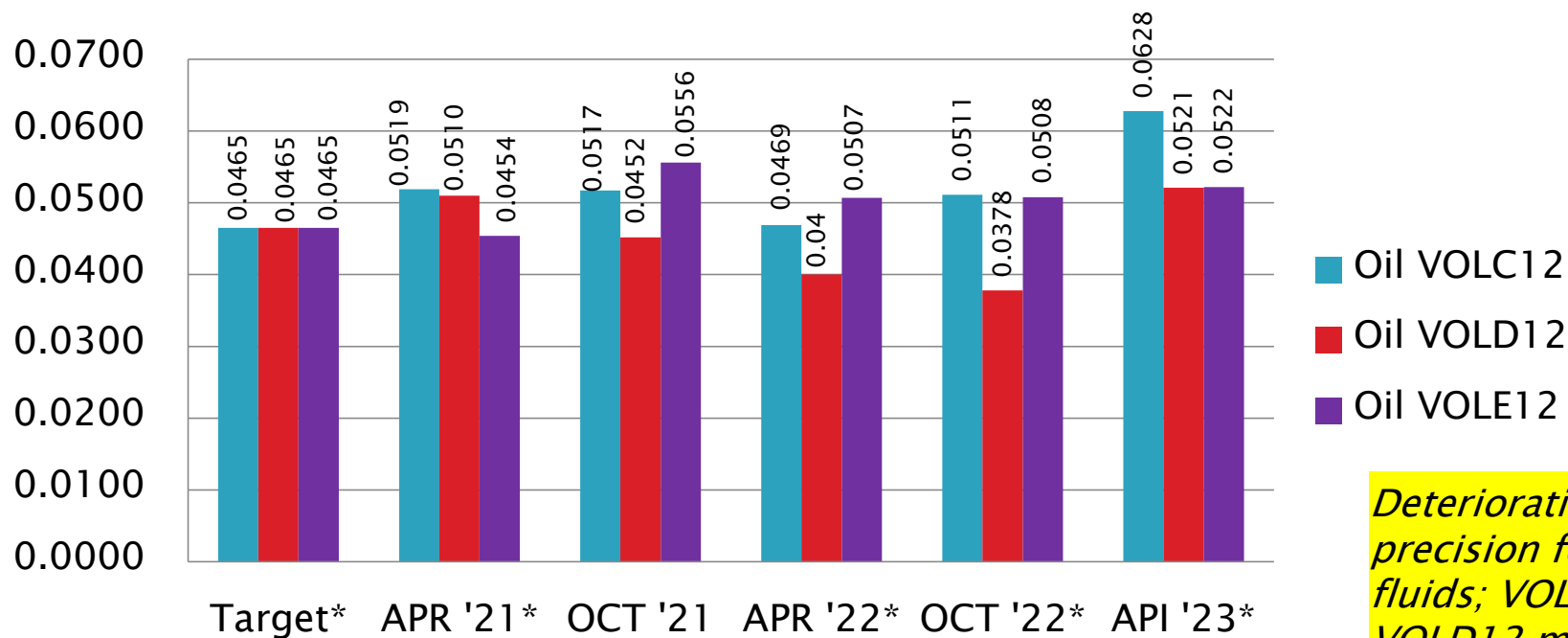
*Results transformed to natural log per updated LTMS 20200207

Test Monitoring Center
<https://www.astmtmc.org>



D5800 Performance by Oil

Sample Evaporation Loss, mass %
Standard Deviation



*Results transformed to natural log per updated LTMS 20200207

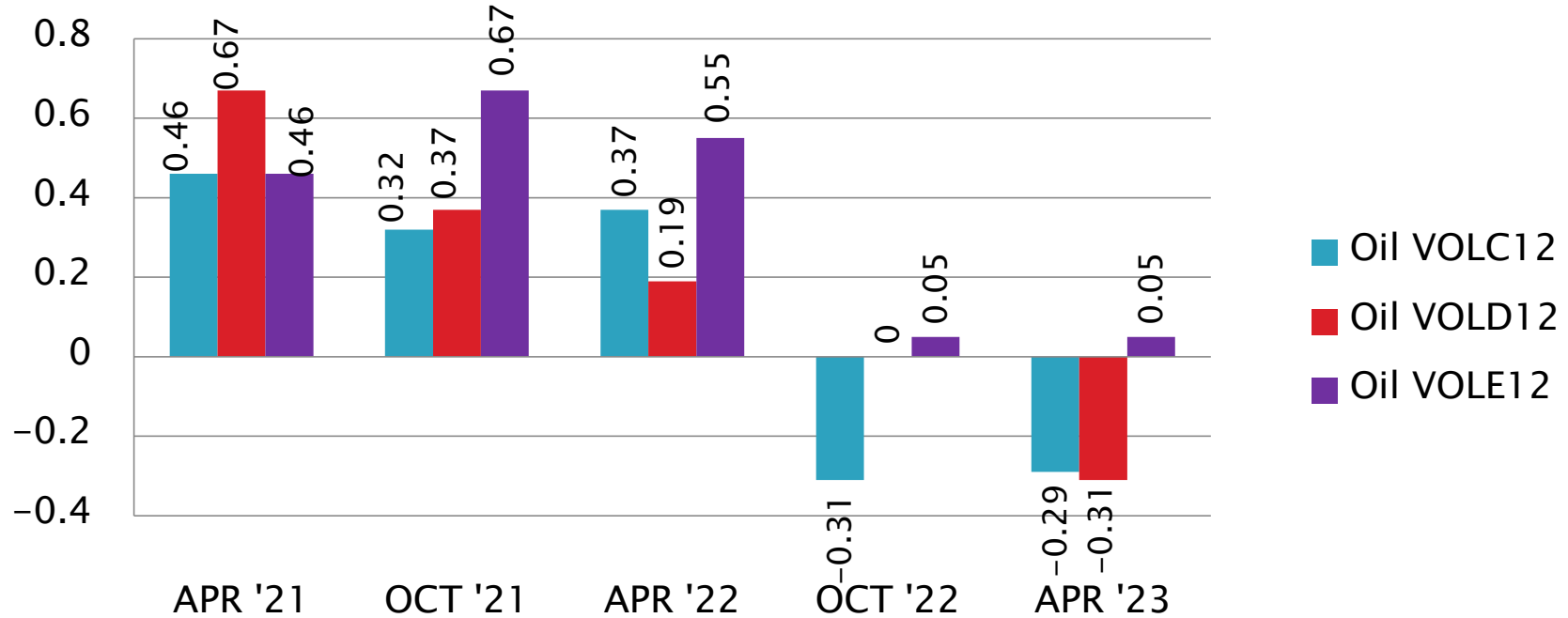
Deterioration of precision for all fluids; VOLC12 and VOLD12 most notable

Test Monitoring Center
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D5800 Performance by Oil

Sample Evaporation Loss, mass %
Mean Δ/s



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D02.B0.07

TMC Monitored Tests



ASTM D 5800
SEMESTER SUMMARY
October 1, 2022 - March 31, 2023

Test Monitoring Center
<https://www.astmtmc.org>



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D5800: Evaporation Loss of Lubricating Oil by Noack Method: Semester Summary

Precision (Pooled s) remains comparable to target precision (in natural log transformed units), but slightly higher than previous semester.

- ▶ Performance (Mean Δ/s) continues to move mild, falling from -0.10 s to -0.19 s in the past six months.
 - Procedure B rigs continue to trend slightly severe (0.17 s) while Procedure D rigs continue to trend mild (-0.78 s).
- ▶ CUSUM plot shows a reversing of the severe trend that the test has seen for many semesters and now shows a relatively flat line. This is due to mild test results from Procedure D units and Procedure B units coming out of a severe trend to be mostly on-target. The industry EWMA Control chart is currently in control.

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<https://www.astmtmc.org>



D02.B0.07 TMC Monitored Tests



ASTM D 6417

October 1, 2022 – March 31, 2023

Test Monitoring Center
<https://www.astmtmc.org>



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Calibrated Labs and Stands*

(change shown in parentheses)

Test	Labs	Stands
D6417	7 (+0)	9 (+0)
*As of 3/31/2023		

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D6417: Estimation of Engine Oil Volatility by Capillary GC

Test Status	Validity Code	No. Tests
Acceptable Calibration Test	AC	18
Failed Calibration Test	OC	0
Total		18

Number of Labs Reporting Data: 7
Fail Rate of Operationally Valid Tests: 0%
**Stable/improved from last period*

Test Monitoring Center
<https://www.astmtmc.org>



D6417: Estimation of Engine Oil Volatility by Capillary GC

Statistically Unacceptable Tests (OC)	No. Of Tests
Volatility Loss Mild	0
Volatility Loss Severe	0

- There were no statistically invalid tests reported this period
- There were no operationally invalid tests reported this period
- No D6417 TMC technical updates were issued this report period.

D6417: Estimation of Engine Oil Volatility by Capillary GC

Period Precision and Severity Estimates

Area % Volatized @ 371°C	n	df	Pooled s	Mean Δ/s
Initial Selected Oils from RR	54	51	0.39	-----
10/1/19 through 3/31/20	17	14	0.30	0.09
4/1/20 through 9/30/20*	16	13	0.41	-0.34
4/1/20 through 9/30/20*	14	11	0.31	0.01
10/1/20 through 3/31/21*	21	18	0.47	-0.81
10/1/20 through 3/31/21*	19	16	0.37	-0.43
4/1/21 through 9/30/21	17	14	0.39	-0.28
10/1/21 through 3/31/22	20	17	0.51	0.13
4/1/22 through 9/30/22	19	16	0.48	-0.67
10/1/22 through 3/31/23	18	15	0.43	0.41

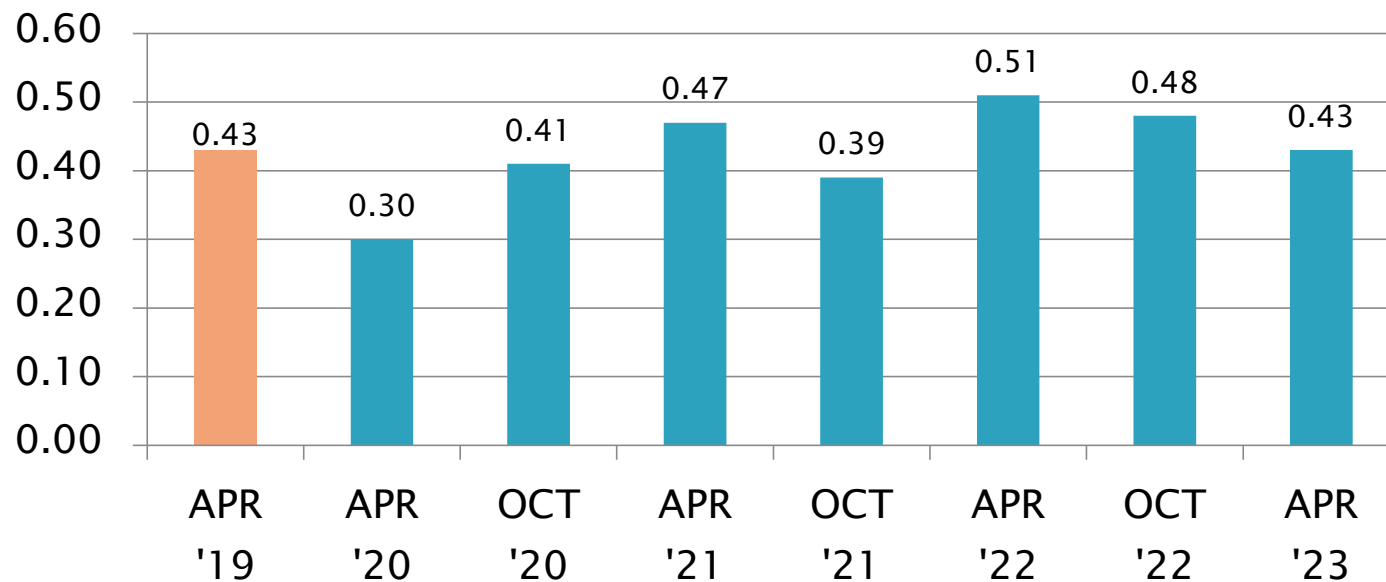
*Period statistics with two mild results from rigs D5/D6 included and excluded (operational problem suspected but lab never confirmed)

Test Monitoring Center
<https://www.astmtmc.org>



D6417 Precision Estimates

Area % Volatized @ 371°C
Pooled s



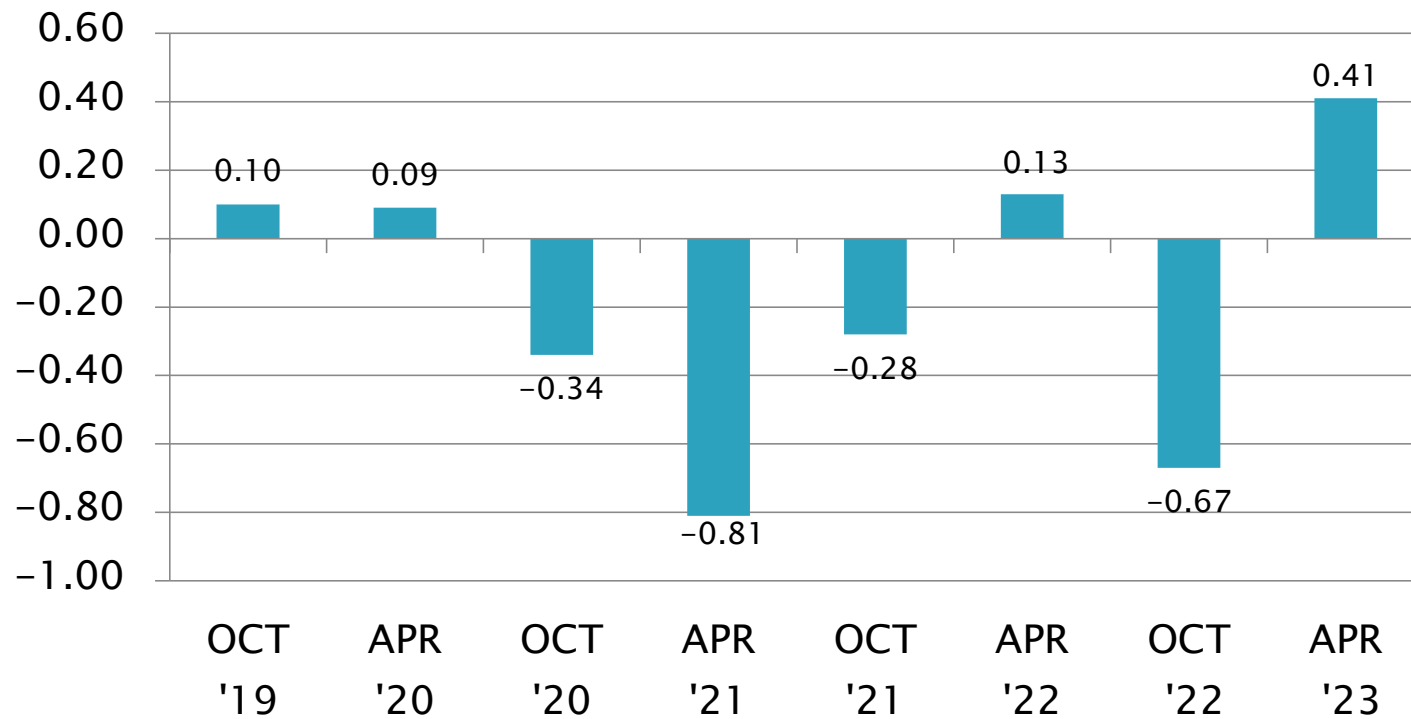
Test Monitoring Center
<https://www.astmtmc.org>



D6417 Severity Estimates

Area % Volatized @ 371°C

Mean Δ/s

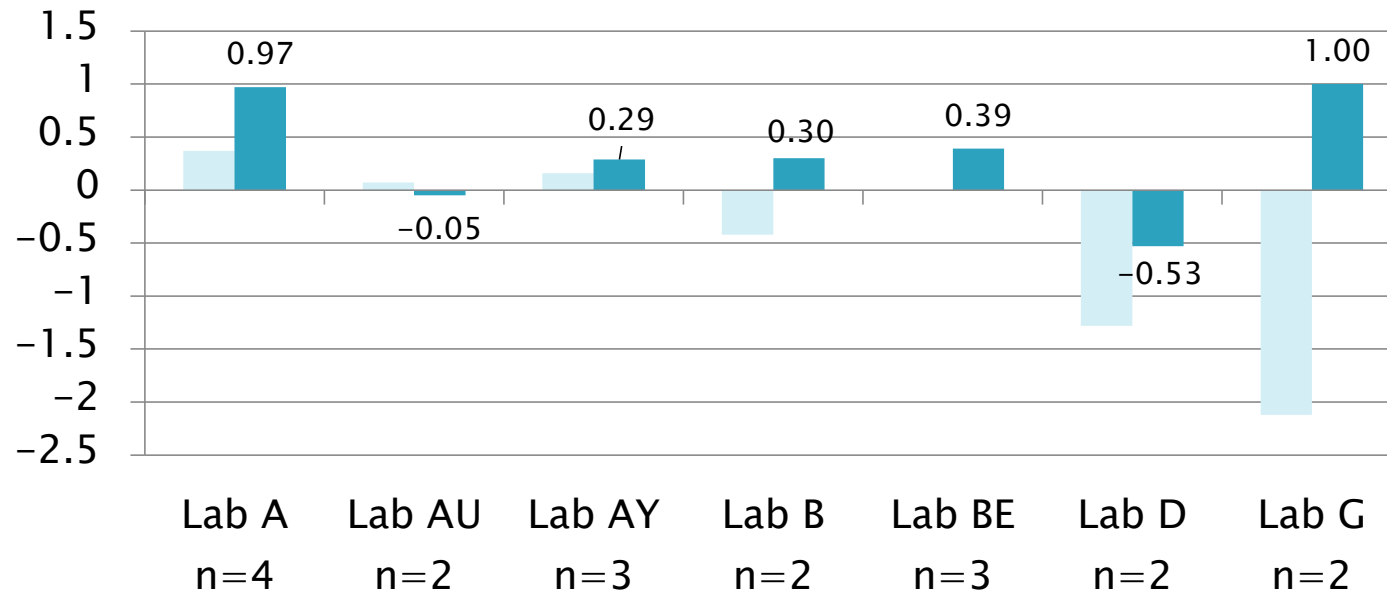


Test Monitoring Center
<https://www.astmtmc.org>



D6417 Lab Severity Estimates

Area % Volatized @ 371°C
Mean Δ/s



Test Monitoring Center
<https://www.astmtmc.org>



D6417: Estimation of Engine Oil Volatility by Capillary GC

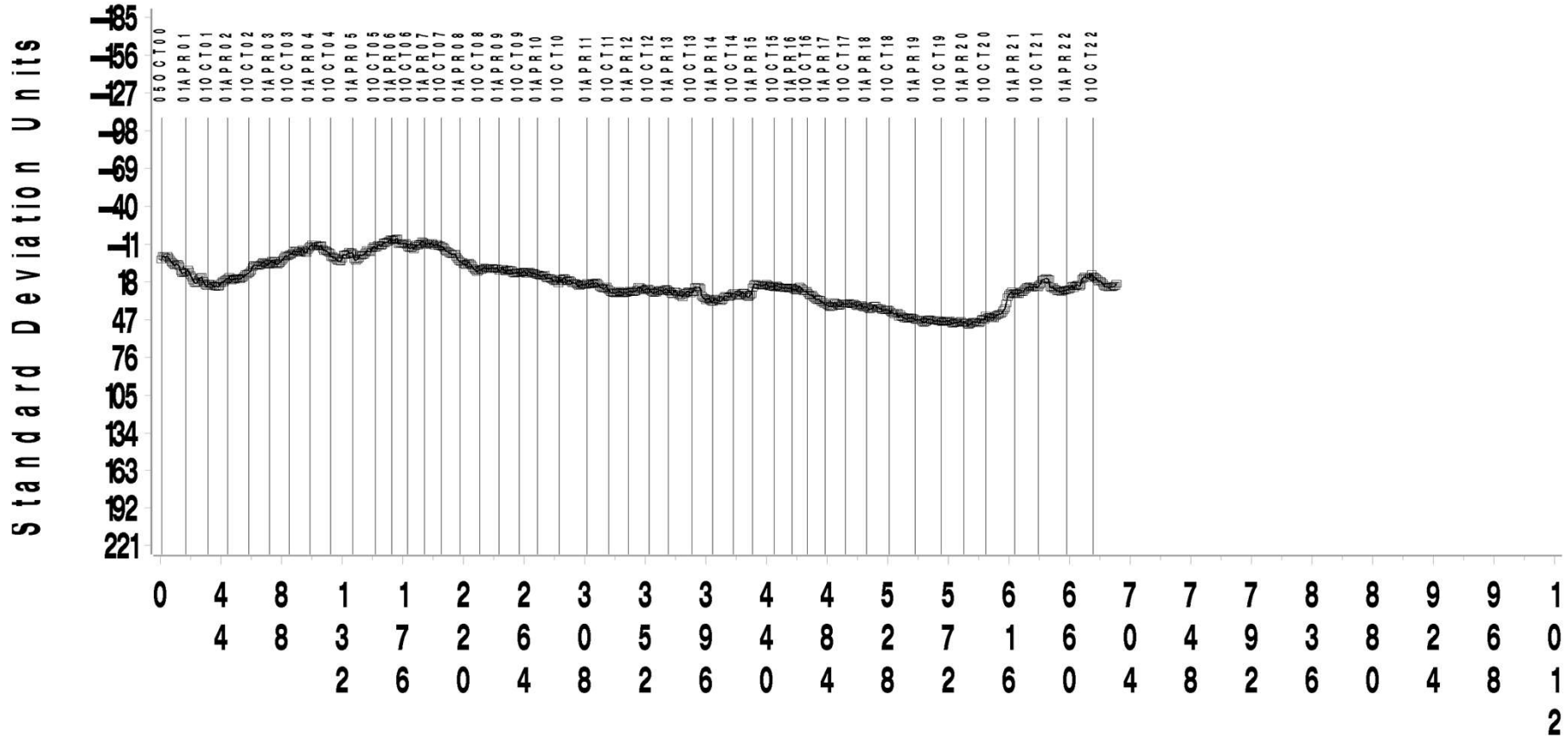
- ▶ **Precision** (Pooled s) has been very **consistent** over the past 6 semesters.
- ▶ **Performance** (Mean Δ/s) has **flipped** to +0.41 s severe but **closer to target** compared to prior reporting period (-0.67 s).
- ▶ CUSUM severity plot is currently in a **MILD** trend but has been relatively **“flat”** for the past three semesters, circling around CUSUM value of 19.7 during this time.

D6417 VOLATILITY BY GC INDUSTRY OPERATIONALLY VALID DATA



SAMPLE AREA % VOLATIZED

CUSUM Severity Analysis

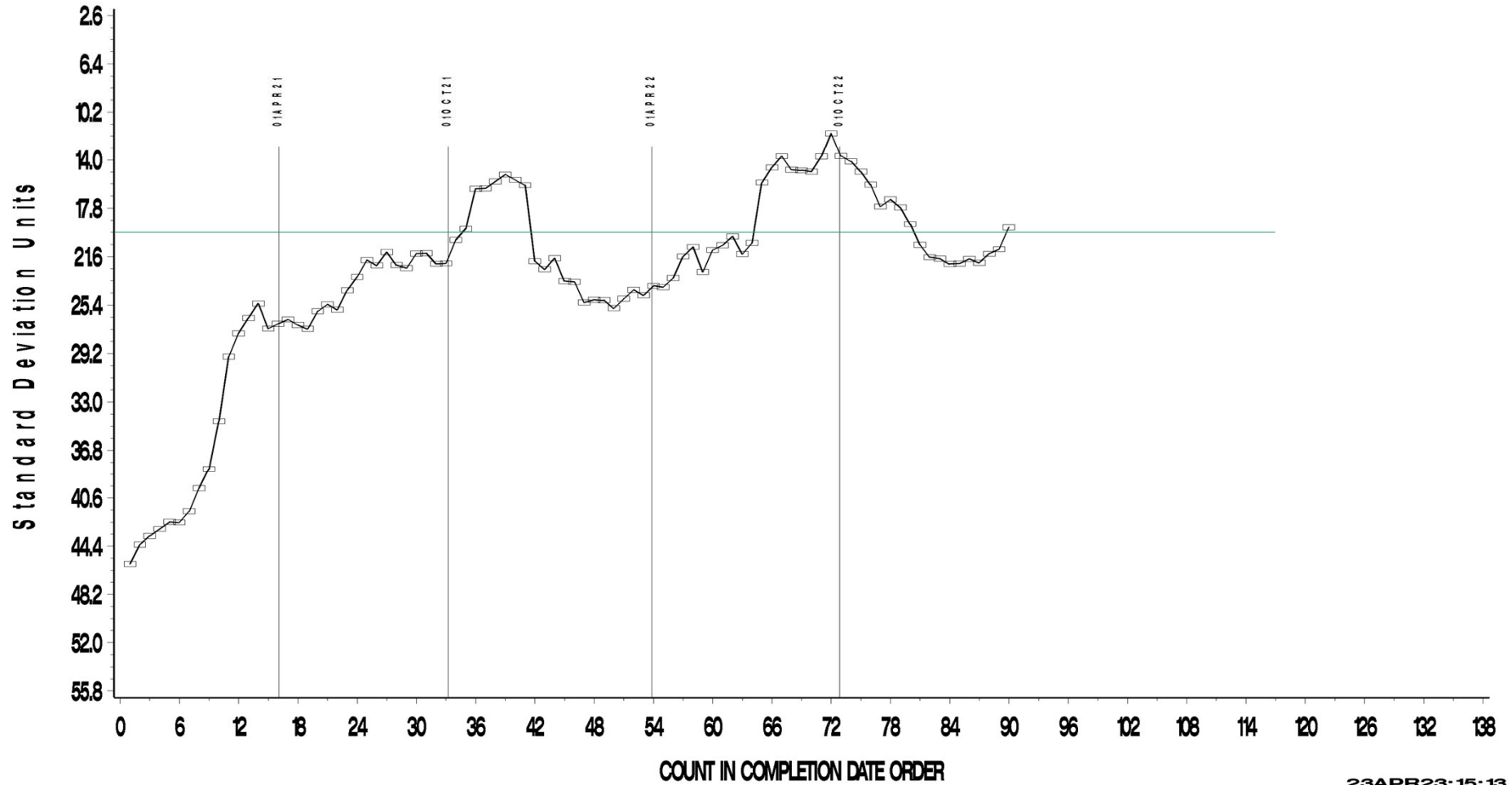


COUNT IN COMPLETION DATE ORDER

**D6417 VOLATILITY BY GC INDUSTRY OPERATIONALLY VALID DATA
LAST 90 DATA POINTS
SAMPLE AREA % VOLATIZED**



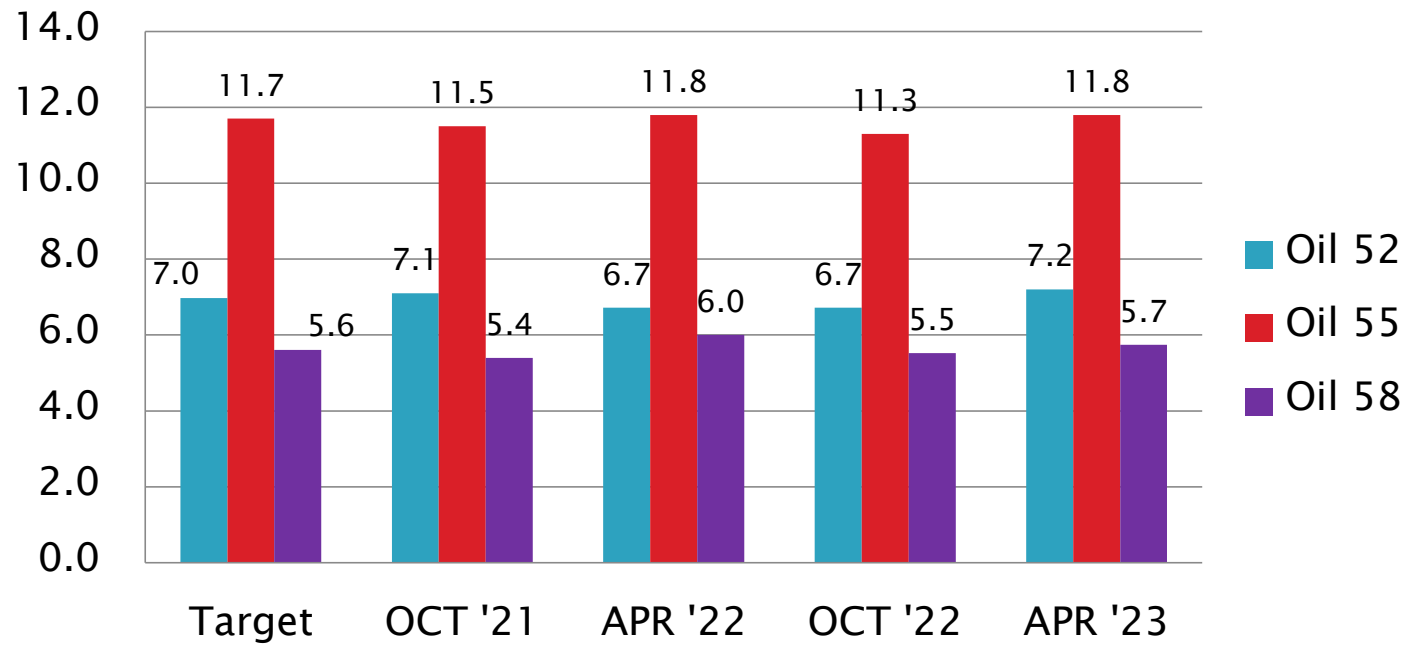
CUSUM Severity Analysis



D6417 Performance by Oil

Area % Volatized @ 371°C

Mean

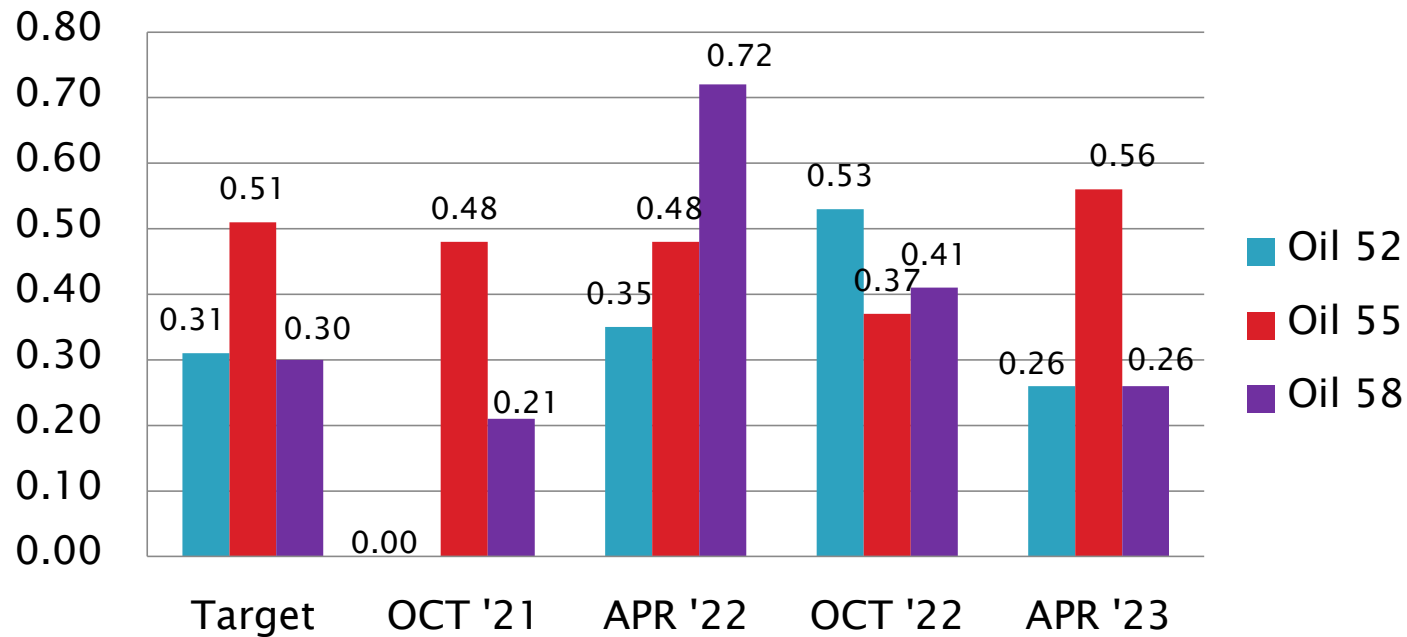


Test Monitoring Center
<https://www.astmtmc.org>



D6417 Performance by Oil

Area % Volatized @ 371°C
Standard Deviation



Test Monitoring Center
<https://www.astmtmc.org>



D6417 Performance by Oil

Area % Volatized @ 371°C
Mean Δ/s

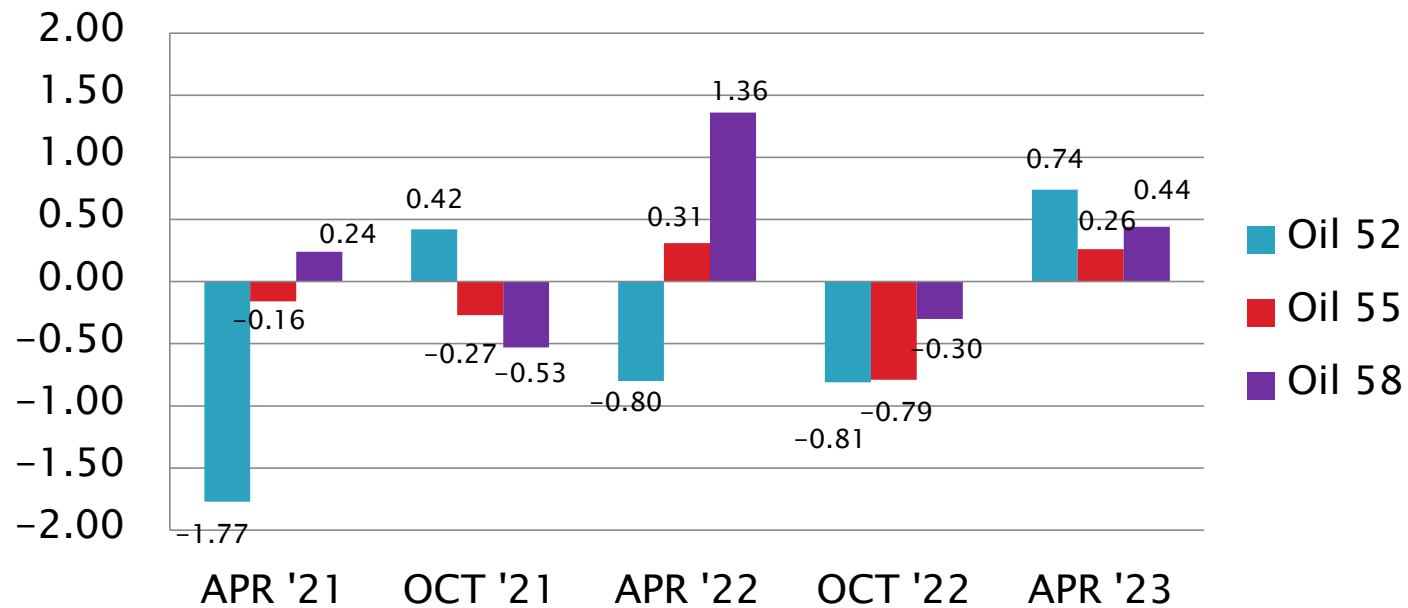
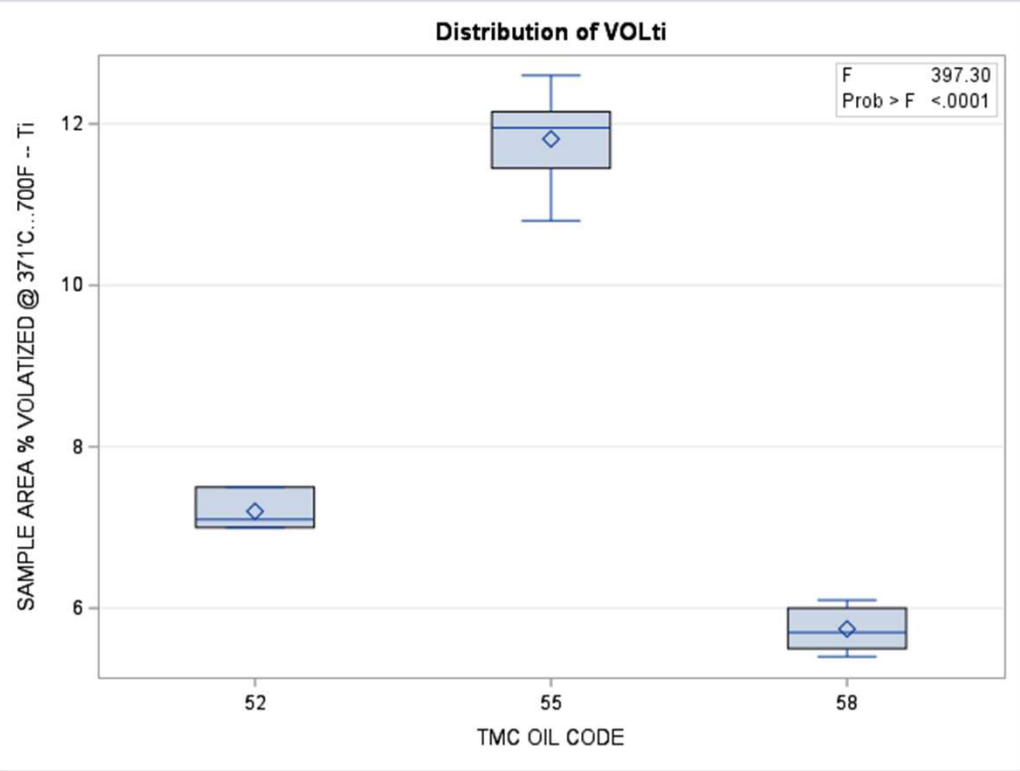


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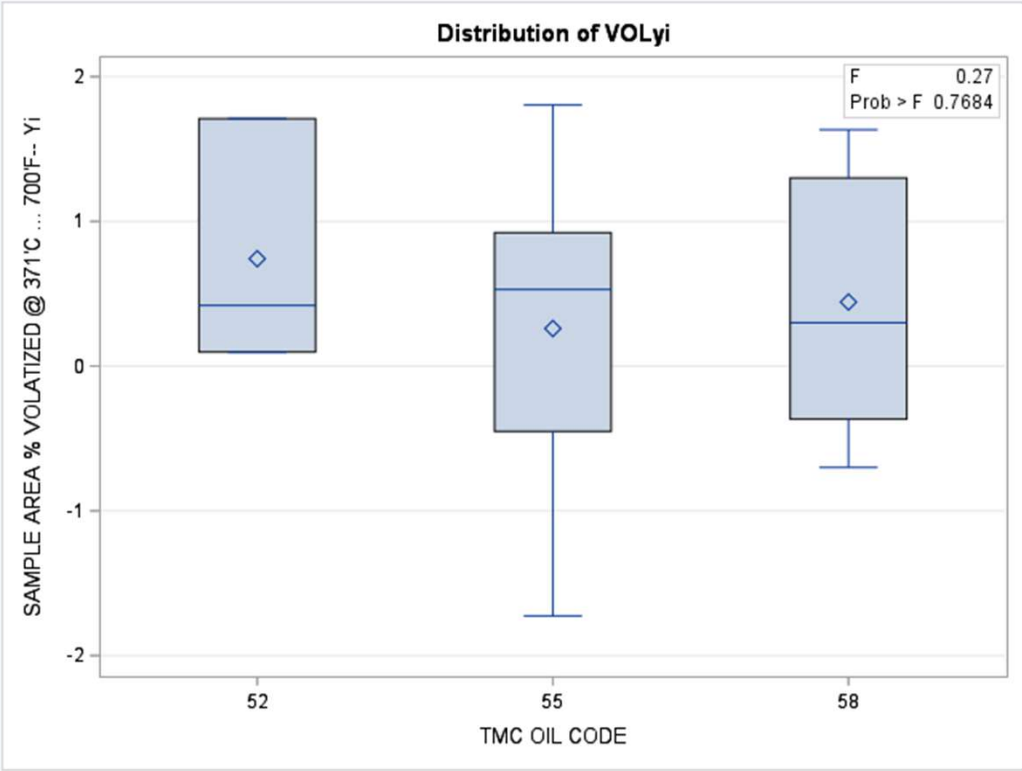
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Distribution of D6417 by Oil



Oil 52 = 6.97
 Oil 55 = 11.68
 Oil 58 = 5.61



Oil 52 SD Target = 0.31
 Oil 55 SD Target = 0.51
 Oil 58 SD Target = 0.30

Reference Oil Inventory

»» As of 3/31/2023

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Reference Oil Inventory

D5800

Oil	Year Received By TMC ^A	Tests	TMC Inventory, gallons	Gallons Shipped (last 6 mos)	Depletion Rate ^B
VOLC12	2013	D5800	23.2	1.4	8 years
VOLD12	2013	D5800	21.3	3.9	3 years
VOLE12	2013	D5800	19.2	3.6	3 years
VOLD18	2018	D5800QC	706	126	3 years

^A The integrity of TMC reference oils is confirmed annually by analytical QC testing of chemical and physical properties.
^B Based upon Shipping rate from last 6 months.

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Additional Information

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Additional Information

- ▶ Available on the TMC's Website:
 - Lubricant Test Monitoring System (LTMS) Document
 - CUSUM Severity Plots
 - Reference Data, Period Statistics and Timelines
 - Information Letters and Technical Memos
 - Report Forms & Data Dictionaries
 - Online Store, and more...

- ▶ www.astmtmc.org

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Further Discussion?



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